

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017			
		1. WELL API NO. 30-015-46364		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN		3. State Oil & Gas Lease No.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Foreigner 33/4 WOLM Fee				
				6. Well Number: 3H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER								
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744				
10. Address of Operator PO Box 5270 Hobbs, NM 88240				11. Pool name or Wildcat Purple Sage; Wolfcamp (98220)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	
Surface:	L	33	23S	28E		2450	South	
BH:	M	4	24S	28E		318	South	
							Feet from the	
							E/W Line	
							County	
							Eddy	
							Eddy	
13. Date Spudded 12/14/19		14. Date T.D. Reached 12/28/19		15. Date Rig Released 12/31/19		16. Date Completed (Ready to Produce) 10/09/2020		
						17. Elevations (DF and RKB, RT, GR, etc.) 3099 GL		
18. Total Measured Depth of Well 16883' MD		19. Plug Back Measured Depth 16864 MD		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9791' - 16829' Wolfcamp								
23. CASING RECORD (Report all strings set in well)								
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		
13 3/8"		54.5		541'		17 1/2"		
9 5/8"		40		2515'		12 1/4"		
7"		29		9922'		8 3/4"		
24. LINER RECORD				25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
4 1/2"	9038'	16882'	975		3 1/2"	8995'		
26. Perforation record (interval, size, and number) 9791' - 16829' (44 stages, 0.75" EHD, 1584 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9791' - 16829' 17,311,560 gals SW, carrying 17,661,770# local 100 mesh sand				
28. PRODUCTION								
Date First Production 10/09/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) Producing		
Date of Test 10/12/20	Hours Tested 24	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl 225	Gas - MCF 459	Water - Bbl. 4270	Gas - Oil Ratio 2040	
Flow Tubing Press. 2025	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 225	Gas - MCF 459	Water - Bbl. 4270	Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Robin Terrell		
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 12/31/19		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:								
Latitude				Longitude		NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Jackie Lathan Printed Name:								
Signature: 		Title: Regulatory		Date: 10/20/2020				
E-mail Address: jlathan@mewbourne.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2643'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2396'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 2605'	T. Morrison	
T. Drinkard	T. Bone Springs 6251'	T. Todilto	
T. Abo	T. Castile 988'	T. Entrada	
T. Wolfcamp 9450'	T. Manzanita 3630'	T. Wingate	
T. Penn	T. Cherry Canyon 3481'	T. Chinle	
T. Cisco (Bough C)	T. Brushy Canyon 4688'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology