

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				1. WELL API NO. 30-015-46272 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				5. Lease Name or Unit Agreement Name Thor 28 W0MD Fee 6. Well Number: 1H														
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744														
10. Address of Operator PO Box 5270 Hobbs, NM 88240				11. Pool name or Wildcat Purple Sage; Wolfcamp (98220)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	28	23S	28E		612	South	1222	West	Eddy								
BH:	D	28	23S	28E		321	North	640	West	Eddy								
13. Date Spudded 10/17/2020	14. Date T.D. Reached 10/29/2020	15. Date Rig Released 10/31/2020		16. Date Completed (Ready to Produce) 01/07/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3083' GL												
18. Total Measured Depth of Well 14285'		19. Plug Back Measured Depth 14241'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR												
22. Producing Interval(s), of this completion - Top, Bottom, Name 9645' MD – 14233' MD Wolfcamp																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
13 3/8"	54.5	371'		17 1/2"		450		0										
9 5/8"	40#	2533'		12 1/4"		575		0										
7"	29#	8942'		8 3/4"		675		0										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
4 1/2"	8737'	14282	450															
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
2 7/8"	8704'		8691'															
26. Perforation record (interval, size, and number) 9645' – 14233' (38 stages, 0.39" EHD, 1368 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9645' – 14233'</td> <td>11,842,572 gals SW carrying 11,814,405# Local 100 Mesh sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9645' – 14233'	11,842,572 gals SW carrying 11,814,405# Local 100 Mesh sand.				
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28. PRODUCTION																		
Date First Production 01/07/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) Producing												
Date of Test 1/27/2021	Hours Tested 24 hrs	Choke Size 42/64	Prod'n For Test Period	Oil - Bbl 447	Gas - MCF 885	Water - Bbl. 2717	Gas - Oil Ratio 1980											
Flow Tubing Press. 745	Casing Pressure 240	Calculated 24-Hour Rate	Oil - Bbl. 447	Gas - MCF 885	Water - Bbl. 2717	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Robin Terrell												
31. List Attachments C104, Deviation Survey, Directional Survey, Gyro log, As Drilled C-102																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 10/31/2020												
34. If an on-site burial was used at the well, report the exact location of the on-site burial						NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Printed Name: Jackie Lathan			Signature 			Title:		Regulatory										
Date: 02/02/2021																		
E-mail Address: jlathan@mewbourne.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2626	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2465	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 2581	T. Morrison	
T. Drinkard	T. Bone Springs 6190	T. Todilto	
T. Abo	T. Cherry Canyon 3487	T. Entrada	
T. Wolfcamp 9405	T. Manzanita 3588	T. Wingate	
T. Penn	T. Castile 1016	T. Chinle	
T. Cisco (Bough C)	T. Brushy Canyon 4683	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

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From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology