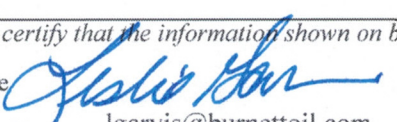


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017										
		1. WELL API NO. 30-015-46282										
		2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN										
		3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Gissler A										
		6. Well Number: 55										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER												
8. Name of Operator Burnett Oil Co. Inc.		9. OGRID 03080										
10. Address of Operator Burnett Plaza - Suite 1500 801 Cherry Street - Unit 9 Fort Worth, Texas 76102		11. Pool name or Wildcat Cedar Lake Glorieta Yeso										
12. Location	Unit Ltr	Section										
Surface:	P	14										
BH:												
Township	Range	Lot										
17S	30E											
Feet from the N/S Line	Feet from the E/W Line	County										
330	330	Eddy										
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released										
11/8/2020	11/12/2020	11/13/2020										
16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)										
1/11/2021		3678' GL										
18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?										
6118	6104'	N										
21. Type Electric and Other Logs Run												
CNL												
22. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta: 4426-4516' , Yeso Top: 4516' Bottom: Not Reached												
23. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET										
16"	39	150'										
8.625"	24	401'										
5.5"	17	6115'										
24. LINER RECORD		25. TUBING RECORD										
SIZE	TOP	DEPTH SET										
		2 875										
BOTTOM	SACKS CEMENT	PACKER SET										
		4709										
		2599'										
26. Perforation record (interval, size, and number) 4501-4774' 0.42, 40, Open 4827-5085' 0.42, 40, Open 5131-5403' 0.42, 40 Open 5527-5924' 0.42, 40 Open		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4501-4774'</td> <td>Frac 564,942 gal SW+29,620# 100 Mesh+207,760# 40/70 WHITE, 36,700# 40/70 CS</td> </tr> <tr> <td>4827-5085'</td> <td>Frac 571,578 gal SW+29,700# 100 Mesh+207,600# 40/70 WHITE, 36,800# 40/70 CS</td> </tr> <tr> <td>5131-5403'</td> <td>Frac 567,168 gal SW+30,000# 100 Mesh+208,600# 40/70 WHITE, 37,100# 40/70 CS</td> </tr> <tr> <td>5527-5924'</td> <td>Frac 560,028 gal SW+30,100# 100 Mesh+208,700# 40/70 WHITE, 37,400# 40/70 CS</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4501-4774'	Frac 564,942 gal SW+29,620# 100 Mesh+207,760# 40/70 WHITE, 36,700# 40/70 CS	4827-5085'	Frac 571,578 gal SW+29,700# 100 Mesh+207,600# 40/70 WHITE, 36,800# 40/70 CS	5131-5403'	Frac 567,168 gal SW+30,000# 100 Mesh+208,600# 40/70 WHITE, 37,100# 40/70 CS	5527-5924'	Frac 560,028 gal SW+30,100# 100 Mesh+208,700# 40/70 WHITE, 37,400# 40/70 CS
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28. PRODUCTION												
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)										
1/11/2021	Electric Pumping Unit	Producing										
Date of Test	Hours Tested	Choke Size										
1/20/2021	24											
Prod'n For Test Period	Oil - Bbl	Gas - MCF										
	144	256										
Water - Bbl.	Gas - Oil Ratio											
811												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate										
130	220											
Oil - Bbl.	Gas - MCF	Water - Bbl.										
Oil Gravity - API - (Corr.)												
40												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By										
31. List Attachments												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		33. Rig Release Date:										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:												
Latitude		Longitude										
NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature 	Name Leslie Garvis	Title Regulatory & Government Affairs Manager										
E-mail Address lgarvis@burnettoil.com	Date 2/4/2021											