

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017																		
		1. WELL API NO. 30-015-47066																		
		2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN																		
		3. State Oil & Gas Lease No.																		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																				
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Gissler A																		
		6. Well Number:  60																		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																				
8. Name of Operator Burnett Oil Co. Inc.		9. OGRID 03080																		
10. Address of Operator Burnett Plaza - Suite 1500 801 Cherry Street - Unit 9 Fort Worth, Texas 76102		11. Pool name or Wildcat Cedar Lake Glorieta Yeso																		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	A	14	17S	30E		990	North	330	East	Eddy										
BH:																				
13. Date Spudded 11/2/2020	14. Date T.D. Reached 11/4/2020	15. Date Rig Released 11/6/2020		16. Date Completed (Ready to Produce) 12/29/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3718 GL														
18. Total Measured Depth of Well 6018'		19. Plug Back Measured Depth 6007		20. Was Directional Survey Made? N		21. Type Electric and Other Logs Run CNL														
22. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta 4476-4554 ', Yeso Top: 4554' Bottom: Not Reached																				
<b>23. CASING RECORD (Report all strings set in well)</b>																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
16"		39		150'		20"														
8.625"		24		363'		12.25"		440												
5.5"		17		6015'		7.875"		1310												
<b>24. LINER RECORD</b>																				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																
<b>25. TUBING RECORD</b>																				
SIZE	DEPTH SET		PACKER SET																	
	2 875		4840    2631																	
26. Perforation record (interval, size, and number) 4577-4888' 0.42, 40, Open 4969-5157' 0.42, 40, Open 5220-5497' 0.42, 40 Open 5616-5919' 0.42, 40 Open						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4577-4888'</td> <td>FRAC 543,312 gal SW+31,000# 100 Mesh+209,980# 40/70+37,300# 40/70CS</td> </tr> <tr> <td>4969-5157'</td> <td>FRAC 445,998 gal SW+30,080# 100 Mesh+210,000# 40/70+37,500# 40/70CS</td> </tr> <tr> <td>5220-5497'</td> <td>FRAC 562,926 gal SW+30,600# 100 Mesh+208,500# 40/70+37,800# 40/70CS</td> </tr> <tr> <td>5616-5919'</td> <td>FRAC 579,768 gal SW+30,100# 100 Mesh+208,400# 40/70+37,600# 40/70CS</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4577-4888'	FRAC 543,312 gal SW+31,000# 100 Mesh+209,980# 40/70+37,300# 40/70CS	4969-5157'	FRAC 445,998 gal SW+30,080# 100 Mesh+210,000# 40/70+37,500# 40/70CS	5220-5497'	FRAC 562,926 gal SW+30,600# 100 Mesh+208,500# 40/70+37,800# 40/70CS	5616-5919'	FRAC 579,768 gal SW+30,100# 100 Mesh+208,400# 40/70+37,600# 40/70CS
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<b>28. PRODUCTION</b>																				
Date First Production 12/29/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) Electric Pumping Unit				Well Status (Prod. or Shut-in) Producing														
Date of Test 1/7/2021	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 165	Gas - MCF 396	Water - Bbl 991	Gas - Oil Ratio													
Flow Tubing Press. 260	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 40														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By													
31. List Attachments																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:													
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature			Printed Name Leslie Garvis		Title Regulatory & Government Affairs Manager		Date													
E-mail Address lgarvis@burnettoil.com																				