Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-47433 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		or state on at our zouse 110.
87505		
	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name VANADIUM 32 STATE
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VAINADIOW 32 STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number- 171H
2. Name of Operator- OXY USA INC.		9. OGRID Number- 16696
2. Ivalie of Operator- OAT USATIVE.		J. OGRID Humber 10050
3. Address of Operator- P.O. BOX 50250 MIDLAND, TX 79710		10. Pool name or Wildcat
		WC-015 G-08 S233135D; WOLFCAMP
4. Well Location		
Unit LetterA:100_	feet from theNORTH line and765_	feet from theEASTline
Section 31	Township 23S Range 31E	NMPM County- EDDY
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	2.)
	3344' GL	
12. Check Ap	propriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INT	ENTION TO: SHE	SSEQUENT REPORT OF:
	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
	MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE		
		
CLOSED-LOOP SYSTEM OTHER:	☐ OTHER: COMP	LETION 🛛
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