

HOBBS OGD

## OIL CONSERVATION DIVISION

JUL 29 2011

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-25964
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BTA Oil Producers LLC		6. State Oil & Gas Lease No. ---
3. Address of Operator 104 S. Pecos, Midland, TX 79701		7. Lease Name or Unit Agreement Name Pardue, 8808 JV-P
4. Well Location Unit Letter <u>L</u> ; <u>2310</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>west</u> line Section <u>11</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3008' GE</u> <u>2988' RKB</u>		9. OGRID Number 260297
		10. Pool name or Wildcat Culebra Bluff, Bone Spring, South 15011

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: Evaluate Bone Spring Interval ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

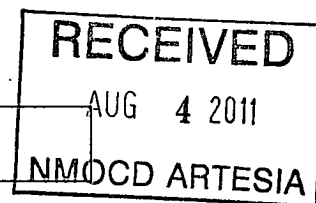
BTA evaluated Bone Spring interval in this well, as follows:

7/20-26/2011

ND tree, NU BOP. Rel pkr & POH. LD tbg. RIH w/CIBP, set @ 10,180'. Dump 20' cmt on CIBP. RIH w/ open-ended tbg to 9,790'. RU acid truck. Spot 200 gal 10% acetic acid. POH w/tbg. RIH. Perf 9,766 - 790'. Dump 20' cmt (total 40' cmt) on CIBP. RIH w/RTTS pkr to 9,675' tstg tbg to 6000 psi. Set pkr, test pkr to 1000 psi. ND BOP, NU tree. Breakdown perfs. Swab to test. No fluid rec. Evaluating for additional Bone Spring interval.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 7/27/2011

Type or print name Pam Inskeep E-mail address: pinskeep@btaoil.com PHONE: 432-682-3753

**For State Use Only**

APPROVED BY: David Gray TITLE Field Supervisor DATE 8-17-11

Conditions of Approval (if any):