

OCD-ARTESIA

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APL) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well Oil Well Gas Well Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
660' FSL 1310' FEL P SEC 9 T23S R31E
BHL: 660 FNL & 1351 FEL PP: 715 FSL & 1437 FEL

5. Lease Serial No
NM-77046

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No
North Pure Gold 9 Federal 18H

9. API Well No.
30-015-37616

10. Field and Pool, or Exploratory
Upper Penn Shale

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completion Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/6/11 - 6/11/11

MIRU JW WL. RIH w/ CBL/CCL/GR. Tag @ 4300'. NU Frac Valve, test to 10,000 psi. Test tbg 7055 psi. DO cmt. CHC w/ gel. RIH w/ TCP guns. Perf 13,310-16,572': Total 308 shots. Drop balls & pump 2% KCL. Shoot perfs (See attached detailed summary). RIH w/ JW WL. TOC @ 7924'. RDMO WL. MIRU BHI. Test lines 10,000 psi. RIH and spot acid across perfs. Frac stages 1 - 10 (see report). MIRU CTU. Mill plugs. TOP.

Accepted for record - NMOCD
DJD 8-29-11



14. I hereby certify that the foregoing is true and correct

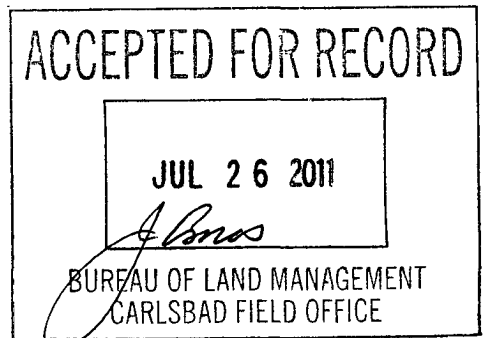
Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Specialist Date 7/15/2011

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side





Stimulations Summary

District	County	Field Name	Project Group	State/Province						
PERMIAN BASIN	EDDY	UPPER PENN SHALE	PB NEW MEXICO	NM						
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)			
Sec. 9-T23S-R31E	3001537616	32° 18' 48.77" N	103° 46' 42.52" W	3,371.00	25.00	3,396.00				
HYDRAULIC FRAC, 5/17/2011 07:15, UPPER PENN SHALE, ST01, 16,335.0 ftKB - 16,572.0 ftKB, BJ Services, 0 LBS; White 7282 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)	Max Conc...
198,085.0	1981.80		7,600.0	7,011.0		8,960.0	6	9,998.0	26	0.75
HYDRAULIC FRAC, 5/19/2011 23:08, UPPER PENN SHALE, ST01, <Min Top Depth?> - <Max Btm Depth?>, BJ Services, <Total Add Amount?>										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)	Max Conc...
198,085.0			7,600.0			8,960.0	6	9,998.0	26	
HYDRAULIC FRAC, 5/20/2011 21:42, UPPER PENN SHALE, ST01, 16,000.0 ftKB - 16,222.0 ftKB, BJ Services, White 100 Mesh 57285 LBS; 1086...										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)	Max Conc...
198,085.0	4459.10	0.0	5,601.0	9,579.0		9,084.0	26	9,585.0	32	1.00
HYDRAULIC FRAC, 5/21/2011 07:45, UPPER PENN SHALE, ST01, 15,660.0 ftKB - 15,887.0 ftKB, BJ Services, 63466 LBS; White 100 Mesh 5105...										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)	Max Conc...
198,085.0	6002.40	0.0	5,928.0	8,133.0		9,400.0	60	9,587.0	65	1.50
HYDRAULIC FRAC, 5/21/2011 16:05, UPPER PENN SHALE, ST01, 15,325.0 ftKB - 15,552.0 ftKB, BJ Services, White 100 Mesh 84883 LBS; 6325...										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)	Max Conc...
198,085.0	6354.80	0.0	5,990.0	7,159.0		8,691.0	60	9,194.0	69	1.50
HYDRAULIC FRAC, 5/21/2011 22:03, UPPER PENN SHALE, ST01, 14,990.0 ftKB - 15,217.0 ftKB, BJ Services, 63461 LBS; White 100 Mesh 8495...										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)	Max Conc...
198,085.0	6229.20	0.0	6,132.0	7,029.0		9,042.0	65	9,168.0	68	1.50
HYDRAULIC FRAC, 5/22/2011 08:32, UPPER PENN SHALE, ST01, 14,655.0 ftKB - 14,882.0 ftKB, BJ Services, 63467 LBS; White 100 Mesh 8495...										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)	Max Conc...
198,085.0	6321.20	0.0	6,221.0	7,402.0		9,100.0	60	9,663.0	70	1.50
HYDRAULIC FRAC, 5/22/2011 13:46, UPPER PENN SHALE, ST01, 14,320.0 ftKB - 14,542.0 ftKB, BJ Services, 63503 LBS; White 100 Mesh 8498...										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)	Max Conc...
198,085.0	6314.60	0.0	6,091.0	7,271.0		8,200.0	60	8,859.0	65	1.50
HYDRAULIC FRAC, 5/22/2011 19:36, UPPER PENN SHALE, ST01, 13,980.0 ftKB - 14,207.0 ftKB, BJ Services, 63496 LBS; White 100 Mesh 8495...										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)	Max Conc...
198,085.0	6299.70	0.0	6,187.0	7,231.0		8,700.0	65	9,263.0	71	1.50
HYDRAULIC FRAC, 5/23/2011 10:12, UPPER PENN SHALE, ST01, 13,645.0 ftKB - 13,872.0 ftKB, BJ Services, 63400 LBS; White 100 Mesh 8481...										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)	Max Conc...
198,085.0	6257.10	0.0	6,960.0	7,705.0		8,466.0	60	8,959.0	72	1.50
HYDRAULIC FRAC, 5/23/2011 15:05, UPPER PENN SHALE, ST01, 13,310.0 ftKB - 13,537.0 ftKB, BJ Services, White 100 Mesh 84975 LBS; 6329...										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/mi)	Max Conc...
198,085.0	6386.40	0.0	6,013.0	6,392.0		8,536.0	63	8,867.0	72	1.50