Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 June 19, 2008
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and	Natural Resources	WELL API NO.
Districtill	OIL CONSERVAT	ION DIVISION	30-015-38079
1301 W Grand Ave., Artesia, NM 88210 District III	1220 South St.		5. Indicate Type of Lease STATE ⊠ FEE □
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NI		6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505	·		0.0000000000000000000000000000000000000
SUNDRY NOTI	CES AND REPORTS ON WE		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			MacCara State
PROPOSALS)			McCoy State 8. Well Number
1. Type of Well: Oil Well Gas Well Other			10
2. Name of Operator COG Operating LLC			9. OGRID Number 229137 ✓
3. Address of Operator			10. Pool name or Wildcat
550 W. Texas Ave., Suite 100 Midland, TX 79701			Empire; Glorieta-Yeso, East 96610
4. Well Location			
Unit Letter F:	1650 feet from the North		feet from the <u>West</u> line
Section 8	Township 17S Ran		`
A CONTRACT OF STREET OF ST	11. Elevation (Show whether 3620		A STATE OF THE PARTY OF THE PAR
	3020	OK .	
12. Check A	Appropriate Box to Indica	te Nature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO	l CUD	CECUENT DEDODT OF
NOTICE OF IN	PLUG AND ABANDON	REMEDIAL WOR	SEQUENT REPORT OF: ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	_
DOWNHOLE COMMINGLE			
, OTHER:	П	 ⊠other: /	Add Paddock Perfs
13. Describe proposed or comp		e all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
			·
Adding Paddock perfs:	•		
7/24/11 MIRU			
7/27/11 Set RBP @ 4251.			
8/01/11 Perf Paddock @ 3866 -		0	0/00 Branch and 44 05 44 40/00
8/03/11 Acidize w/3000 gals 15% SiberProp	6 HCL acid. Frac W/108,740	J gais gei, 111,432# 1	6/30 Brady sand, 14,954# 16/30
8/14/11 Release RBP RIH w/ 1	55 jts 2-7/8" J55 tbg, EOT (D 4883.	
8/15/11 RIH w/ 2-1/2" x 2" x 24' _ا	oump. Hang on well.		RECEIVED AUG 26 2011 AUG 2 ARTESIA
			CENER
			TRE02 6 2011
			NUG 20 TESIA
Spud Date:	Rig Relea	se Date:	ARTES.
			NIMOCD ARTESIA
I hereby certify that the information	above is true and complete to	the hest of my knowledge	
\cap \cup	1)	me dest of my knowledg	ge and benef.
signature ((tha (
	TITLE_	Regulatory Analyst	DATE <u>8/24/11</u>
	TITLE		
For State Use Only	n E-mail address: oaa	aron@conchoresources.c	<u>com</u> PHONE: <u>432-818-2319</u>
For State Use Only		aron@conchoresources.c	<u>com</u> PHONE: <u>432-818-2319</u>