Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia	1
	FORM APPROVE
	OMB No 1004-013

Expires July 31, 2010

5 Lease Serial No LC057798

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS o this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other Instructions on page 2			7 If Unit of CA/Agreement, Name and/or No N/A				
l Type of Well							
✓ Oil Well Gas Well Other			8 Well Name and No Magruder 20				
Name of Operator Tarco Energy, L.C.				9 API Well No 3001537745			
		3b Phone No (include area co	ode)	10 Field and Pool or Exploratory Area			
12403 CR 2300 Lubbock, TX 79423		806-795-2042		Yates-Seven Rivers			
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) T17S-R27E Section 35, #1 2319 FSL, 1652 FEL				11. Country or Parish, State			
1 / 3-R2/E 3@GIOH 39, #A 2319 FSL, 1032 FE				Eddy County, NM			
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Recla	amation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other		
	Change Plans	Plug and Abandon	Temp	porarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disnosal			

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

Request to use "A-B" Class Cement in place of Class "C" to circulate cement to surface on the 8 5/8" and 4 1/2" casing

RECEIVED AUG 31 2011

SEE ATTACHED FOR CONDITIONS OF APPROVAL Roswell Controlled Water Basin

Accepted for record - NMOCD

23 9-1-11 14 I hereby certify that the foregoing is true and correct Name (Printed Typed) Varver - for Ta Title President Date 07/26/2011 Signatu THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

PETROLEUM ENGINEER Title

Da AUG 2 9 2011

Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon 1 1

Office BLM-CARLSBAD FIELD OFFICE

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Magruder 20 Tarco Energy 30-015-37745 Aug 29, 2011 Conditions of Approval

Requests:

- 1. Mr Tarver is requesting approval to use Class A-B cement instead of Class C cement as approved in the original APD.
- 2. The Class A-B cement would be used in cementing the following casings:
 - 8-5/8" casing from 380' surface
 - 4-1/2" casing from 530' surface

Conditions of Approval:

- a) It is recommended to allow at least 48 hours minimum curing time for the cement after the cement is in place. Based on a linear analysis of the pilot test data for the Class C cement, this would allow for a compressive strength rating of approximately 1300 psi to be achieved. A longer cure time of 7 days should achieve approximately 4700 psi compressive strength, based on the pilot test data.
- b) In the event that an Annuli Survey is subsequently done, the measured pressures (if any) and the observed effluents (if any) of each annulus, should be reported to the BLM, with the amounts of any H2S or CO2 also reported.
- c) Subsequent sundries are to be filed with drilling details about spud, casing and completion work.
- d) Completion report is to be sent within 30 days of completion.

TMM 08/29/2011