Form 3160-5 (November 1994)

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UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

OMB No. 1004-0135 Expires July 31, 1996

FORM APPROVED

5. Lease Serial No.

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SUNDRY I	NMLC 046250B					
Do not use this abandoned well.	6. If Indian, All	ottee or Tribe Name				
SUBMIT IN TRIPL	ICATE – Other instru	ctions on reverse	side	7. If Unit or CA	/Agreement, Name and/or No.	
1. Type of Well						
X Oil Well Gas Well	8. Well Name and No.					
2. Name of Operator	WILLIAMS B FEDERAL #9					
LIME ROCK RESOURCES	9. API Well No	·-				
3a. Address C/O Mike Pippin L	LC	3b. Phone No. (include	e area code)	30-015-39238		
3104 N. Sullivan, Farmingto	on, NM 87401	505-327-4573		10. Field and Pool, or Exploratory Area		
4. Location of Well (Fjootage, Sec., 7	Artesia: Glorieta-Yeso (96830)					
1650' FNL & 330' FWL Unit	AND					
Sec. 29, T17S, R28E	Eddy County, New Mexico					
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NAT	URE OF NOTICE, RI	EPORT, OR OT	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamatio	(Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	•	X Other Change BOP	
	Change Plans	Plug and Abandon	-	y Abandon	Diagram on APD	
Final Abandonment Notice Convert to Injection Plug Back Water Disposal						
13 Describe Proposed or Completed Operation	ons (clearly state all pertinent deta	ils, including estimated startin	ng date of arry prop	posed work and appr	oximate duration thereof.	

OCD-ARTESIA

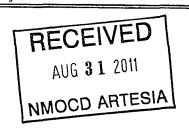
if the proposal is to deepen directionally or recomplete honzontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LIME ROCK RESOURCES would like to change the BOP diagram in this well's approved APD as per the attached BOP diagram. The BOP will be a 2000 psi system, and we would like to omit the annular preventer, the pressure gauge on the kill valve, and the remotely operated valve. A verbal to make these changes was granted on 8/24/11 by Wesley Ingram. Accepted for record - NMOCD

11-1-6 BBG

14. I hereby certify that the foregoing is true and correct								
Name (Printed/Typed)	Title							
Mike Pippin	Petroleum Engineer (Agent)							
Signature Mille Expire I	Date	AMBIRE ROVED						
THIS SPACE FOR FEDERAL OR STATE USE								
Approved by	Title	All Bare 2 9 2011						
Conditions of approval, if any, are attached Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject less which would entitle the applicant to conduct operations thereon.		WESLEY W INGRAM RETECTED FINGINEER						
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

(Instructions on reverse)



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WILLIAMS B FEDERAL #9 30-015-39238 BOP DIAGRAM CHANGES

Bop Diagram $_{2000\#}$ System

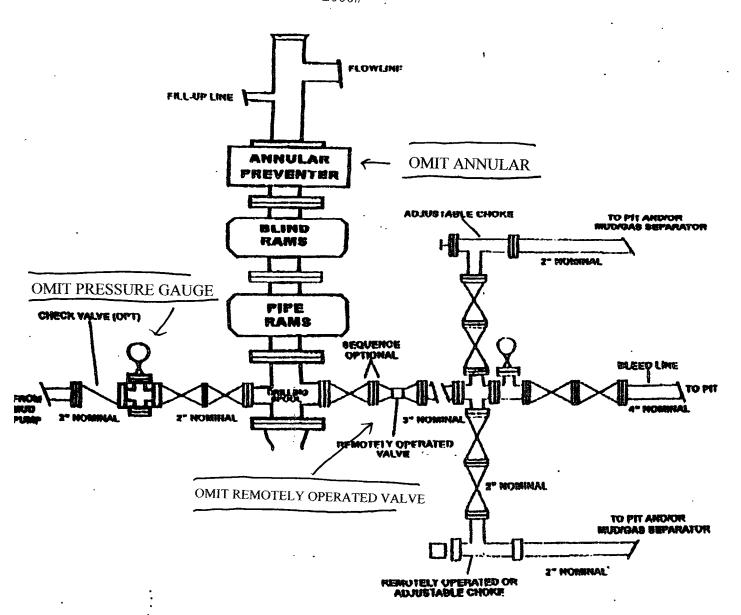


EXHIBIT "E"
LIME ROCK RESOURCES A, L.P.
Williams B Federal, Well No. 9
BOP Specifications