

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008											
1. WELL API NO. 30-015-38600																
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)				5. Lease Name or Unit Agreement Name EAGLE 4 STATE COM 6. Well Number: 2-H												
				RECEIVED AUG 1 2011 NMOCD ARTESIA												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				9. OGRID: 255333												
8. Name of Operator: Lime Rock Resources A, L.P.				11. Pool name or Wildcat: Willow Lake, Delaware, SW (96855) <i>Re</i>												
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the										
Surface:	H	4	25-S	28-E		1700										
BH:																
	N/S Line	Feet from the	E/W Line	County												
	North	150	East	Eddy												
13. Date Spudded 4/19/11		14. Date T.D. Reached 5/13/11		15. Date Drilling Rig Released 5/17/11		16. Date Completed (Ready to Produce) 7/29/11										
17. Elevations (DF and RKB, RT, GR, etc.): 2998' GR																
18. Total Measured Depth of Well MD9343'			19. Plug Back Measured Depth MD8657'		20. Was Directional Survey Made? Yes											
21. Type Electric and Other Logs Run MWD GR																
22. Producing Interval(s), of this completion - Top, Bottom, Name MD4999'-8574'- Willow Lake Delaware SW (horizontal lateral)																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED											
9-5/8"	36# J-55	600'	12-1/4"	355 sx	0'											
7"	23# N-80	MD4943'	8-3/4"	500 sx	0'											
4-1/2"	11.6# N-80	MD4792'-9300'	6-1/4"	0	0'											
24. LINER RECORD				25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET										
4-1/2" 11.6#	MD4792'	MD9300'	0		2-7/8"	MD4445'										
26. Perforation record (interval, size, and number) 20 frac ports in 4-1/2" liner @ MD9138', 8832', 8657', 8487', 8279', 8108', 7932', 7717', 7544', 7372', 7201', 6984', 6812', 6638', 6463', 6250', 6039', 5784', 5532', 5200' & 20 ECP pkrs @ MD8922', 8747', 8574', 8403', 8195', 8024', 7848', 7633', 7460', 7289', 7115', 6898', 6726', 6552', 6381', 6166', 5913', 5659', 5406', 4999'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>MD4999'-8574'</td> <td>See attached C-103 for details of 16 frac treatments in horizontal lateral</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	MD4999'-8574'	See attached C-103 for details of 16 frac treatments in horizontal lateral						
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MD4999'-8574'	See attached C-103 for details of 16 frac treatments in horizontal lateral															
28. PRODUCTION																
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Shut-in											
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Plan to Sell					30. Test Witnessed By: Jerry Smith											
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude		Longitude		NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature	<i>Mike Pippin</i>	Printed Name	Mike Pippin	Title: Petroleum Engineer	Date: 7/29/11											
E-mail Address: mike@pippinllc.com																

EAGLE 4 STATE COM #2H New Well w/horizontal lateral & 16 frac stages

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -