Submit To Appropriate District Office Two Copies				State of New Mexico						T	Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						-	July 17, 2008 1. WELL API NO.						
District II 1301 W. Grand Avenue, Artesia, NM 88210				Oil Consequation Division							30-015-38600						
District III 1000 Rio Brazos Re				Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease						
District IV 1220 S St. Francis			15	Santa Fe, NM 87505						ŀ	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
		R RECOMPLETION REPORT AND LOG							S. Santo On G. Gas Estato No.								
4. Reason for file		<u>-L 1101</u>	VOICE	LCC	IVII L	LIIONINLI	01	<u> </u>	IVD	LOG	+	5. Lease Name	e or l	Jnit Agre	ement l	Vame	
										- +	EAGLE 4 STATE COM						
☐ C-144 CLOS	SURE AT	` ТАСНМІ	ENT (Fill	(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or						6. Well Number: 2-H			RECEIVED				
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC) 7 Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR								—L ∆ID	R OTHER				\U\u .	L 2011			
8. Name of Opera											9. OGRID: 255333			NMOCD ARTESIA			
10 Address of O	perator: c	o Mike P	nnin LLC	LC, 3104 N. Sullivan, Farmington, NM 87401						-	11. Pool name or Wildcat:						
											Willow Lake, Delaware, SW (96855))						
12.Location	Unit Ltr H	Secti 4	on	Township		Range Lot			Feet from t					Feet from the		Line	County
Surface:	н	4		25-S		28-E			_	1700	_	North 15		150			Eddy
BH:	1 14 De	to T.D. B.	nahad	Lisp	hata Deil	ling Dig Dalage			14 [Data Campl	atad	(Pandy to Prod			7 Flou	etions (Di	F and DVD
13 Date Spudded 4/19/11	5/13/1		eacned	5/17/		ling Rig Release	ea		16. Date Completed 7/29/11			(Ready to Produce				ations (Di , etc.): 299	F and RKB, 98' GR
18 Total Measur MD9343'	-			19. Plug Back Measured Depth 20. Was Direction MD8657' Yes					onal	al Survey Made? 21. Type Electric and Other Logs Run MWD GR					ther Logs Run		
22. Producing Int							15										
MD4999'-8574'- Willow Lake Delaware SW (horizontal lateral) 23. CASING RECORD (Report all strings set in well)																	
23. CASING SI	ZE	WEIC	HT LB./F						11112	CEMENTING RECORD AMOUNT PULLED							
9-5/8"			6# J-55					12-1/4"				355 sx			0,		
7"		23# N-80			MD4943'			8-3/4"				500 sx			0'		
4-1/2"		11.	6# N-80	√-80 V		MD4792'-9300'		6-1/4"			0			0'			
24				LINER RECORD				125			25	. TUBING RECORD					
SIZE	Ттор		BOT	TOM	LIN					25. SIZ			DEPTH SET		PACK	ER SET	
4-1/2" 11.6#	MD4	792'		1D9300' 0			J			2-7		M	ID4445	,	1		
26. Perforation					0(57)	04072 00702				<u> </u>	FRA	CTURE, CE					
20 frac ports in 4-1/2" liner @ MD9138', 8832', 8657', 8487', 8279', 8108', 7932', 7717', 7544', 7372', 7201', 6984', 6812', 6638', 6463', MD4990'							9'-8574'	·····			frac						
6250', 6039', 5	' &	,				1004333 0374				treatments in horizontal lateral							
20 ECP pkrs @ MD8922', 8747', 8574', 840																	
7633', 7460', 7289', 7115', 6898', 6726', 6552', 6381', 6166', 5913', 5659', 5406', 4999'																	
28.							PR	ODU	J C	TION		L					
Date First Produc READY	Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) Shut-in									
Date of Test Within 30 days	Hours Tested		Cho	Choke Size		Prod'n For Test Period:		Oil - Bbl		Gas	- MCF	Water - Bbl.		ĺ.	Gas -	Oil Ratio	
Flow Tubing	Flow Tubing Casing Pressure C		Calc	Calculated 24- Oil - Bbl.				Gas - MCF		V	Water - Bbl.		Oil Gravity - AP		API <i>- (Coi</i>	r.)	
- •				lour Rate													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Plan to Sell 30. Test Witnessed By Jerry Smith																	
31 List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature Mike Typpin Printed Name Mike Pippin Title: Petroleum Engineer Date: 7/29/11																	
E-mail Address: mike@pippinllc.com																	
															1	-	

INSTRUCTIONS

EAGLE 4 STATE COM #2H New Well w/horizontal lateral & 16 frac stages

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"			
T. Salt_	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"_			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Yeso	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. Bell Canyon	T. Entrada				
T. Wolfcamp	T. Cherry Canyon 5 4701'	T. Wingate				
T. Penn	T. Cherry Canyon 6 4766'	T. Chinle				
T. Cisco (Bough C)	T. Cherry Canyon 7 4798'	T. Permian				
			OIL OR GAS			

			SANDS	OR ZONE
No. 1, from	to	No. 3, from	to	
		No. 4, from		
•		TANT WATER SANDS		
Include data on rate of v	water inflow and elevation to wl	nich water rose in hole.		
No. 1, from	to	feet	*******************	
		feet		
	LITHOLOGY REC	ORD (Attach additional sheet i	f necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
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