Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		October 13, 2009	
1625 N French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-36287	
1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE	Е 🗍 📗
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agre	ement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Bawh State Com	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )			8. Well Number	11
1. Type of Well: Oil Well Gas Well Other			1H	
2. Name of Operator			9. OGRID Number	
COG Operating LLC			229137	
3. Address of Operator			10. Pool name or Wildcat	
2208 W. Main Street, Artesia, NM 88210			Walnut Canyon; Upper Penn	
4. Well Location				
Unit Letter :	1930 feet from theSou	th line and	810 feet from theEa	st line
Section 34	Township 24S	Range 25E	NMPM Eddy	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3626'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data				
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR			<del>_</del>	
TEMPORARILY ABANDON	CHANGE PLANS   COMMENCE DRI		LLING OPNS. ☐ P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ΓJOB □	
DOWNHOLE COMMINGLE				
OTHER: Squeeze Job		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed				
completion or recompletion.				
COG Operating LLC proposes to pump a cement squeeze job down the annulus to squeeze off the channel in the cement				
from 8776-9300'. Pump 300 sx cement at 3 BPM down a 4 ½" x 7" annulus. Obtain squeeze. Run CBL 3 days later (or				
longer) to determine new TOC. Continue with completion of horizontal lateral as originally planned.				
for party to determine here a continuo with compaction of normalitation as originary planted.				
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Spud Date: 6/17/1	0 Rig Release D	ate:	8/17/10 CO SO SO	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE STORY	TITLE: F	Regulatory Analyst	DATE	9/9/11
-		· · · · · · · · · · · · · · · · · · ·	DATE:	
Type or print name: Stormi Da	<u>vis</u> E-mail addres	s: <u>sdavis@concho</u>	o.com PHONE:	<u>(575) 748-6946</u>
For State Use Only				
APPROVED BY: David Whay TITLE Field Sufe(Viso)				
DATE 9-13-11				
Conditions of Approval (if any):				