

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM01119
2. Name of Operator EXXONMOBIL OIL CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: JACQUELINE DAVIS E-Mail: jackie.p.davis@exxonmobil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P. O. BOX 4358, CORP-MI-201 HOUSTON, TX 77210-4358	3b. Phone No. (include area code) Ph: 281-654-1913 Fx: 281-654-1940	8. Well Name and No. YATES FEDERAL C 20 ✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T21S R27E Mer 6PM SWNW 1968FNL 660FWL ✓ UL D		9. API Well No. 30-015-24500 ✓
		10. Field and Pool, or Exploratory BURTON FLAT
		11. County or Parish, and State EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This Sundry Notice is being submitted to report daily P&A completion activity for Yates Federal C 20.

Attachment:
Regulatory Detail Report

**RECLAMATION
DUE**

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

ACCEPTED FOR RECORD

SEP 5 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct Electronic Submission #112978 verified by the BLM Well Information System For EXXONMOBIL OIL CORPORATION, sent to the Carlsbad	
Name (Printed/Typed) JACQUELINE DAVIS	Title SUPPORT STAFF TECHNICAL ASST
Signature (Electronic Submission)	Date 07/14/2011
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	
Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****Accepted for record
NMOCD

PA 6/15/2011

Regulatory Detail Report

Well: Yates C Fed 20

Field: Burton Flat

ExxonMobil Production Company

Printed: 7/14/2011 Page #1 of 10 Page(s)

Well Header

Lease Yates C Federal	County/District Eddy	Territory/State New Mexico	ID Surface Location 712C4BC504A01F88E04400144F1E 6737	Critical Lease/Well No
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Wellbore Data

Section	Diameter (in)	Actual Top MD (ftKB)	Bottom MD (ftKB)	Act Top (TVD) (ftKB)	Act Btm (TVD) (ftKB)	Act End Dt/Tm
Surface	17 1/2	0.0	605.0			
Intermediate	12 1/4	605.0	2,631.0			
Production	8 3/4	2,631.0	11,566.0			

Deviation Surveys

Description	Definitive?	Survey Dt/Tm	Comments

Casing Strings

Conductor Pipe @ 40.0, Prop? <proposedrun>			
Description	Bottom MD (ftKB)	Set Depth TVD (ftKB)	Run Date/Time
Conductor Pipe	40.0		8/24/1983

Description	Nominal OD (in)	Nominal Weight (lb/ft)	Grade	Length (ft)	Top MD (ftKB)	Bottom MD (ftKB)
Casing Joint(s)	20			40.00	0.0	40.0

Surface Casing @ 605.0, Prop? <proposedrun>			
Description	Bottom MD (ftKB)	Set Depth TVD (ftKB)	Run Date/Time
Surface Casing	605.0		8/25/1983

Description	Nominal OD (in)	Nominal Weight (lb/ft)	Grade	Length (ft)	Top MD (ftKB)	Bottom MD (ftKB)
Casing Joint(s)	13 3/8	54.50	K-55	603.00	0.0	603.0
Float Shoe	13 3/8			2.00	603.0	605.0

Intermediate Casing @ 2,630.9, Prop? <proposedrun>			
Description	Bottom MD (ftKB)	Set Depth TVD (ftKB)	Run Date/Time
Intermediate Casing	2,630.9		9/2/1983

Description	Nominal OD (in)	Nominal Weight (lb/ft)	Grade	Length (ft)	Top MD (ftKB)	Bottom MD (ftKB)
Casing Joint(s)	9 5/8	36.00	K-55	2,551.13	0.0	2,551.1
Collar - Float	9 5/8			1.55	2,551.1	2,552.7
Casing Joint(s)	9 5/8	36.00	K-55	77.05	2,552.7	2,629.7
Float Shoe	9 5/8			1.15	2,629.7	2,630.9

Production Casing @ 11,540.7, Prop? <proposedrun>			
Description	Bottom MD (ftKB)	Set Depth TVD (ftKB)	Run Date/Time
Production Casing	11,540.7		10/20/1983

Description	Nominal OD (in)	Nominal Weight (lb/ft)	Grade	Length (ft)	Top MD (ftKB)	Bottom MD (ftKB)
Casing Joint(s)	5 1/2	20.00	C-75	1,076.75	0.0	1,076.7
Casing Joint(s)	5 1/2	20.00	C-75	33.00	1,076.7	1,109.7
Casing Joint(s)	5 1/2	20.00	C-75	2,086.98	1,115.8	3,202.8
Casing Joint(s)	5 1/2	20.00	C-75	1,076.75	3,202.8	5,279.5
Collar - Stage	5 1/2	20.00	C-95	3.10	5,458.1	5,461.2
Casing Joint(s)	5 1/2	20.00	C-95	1,076.75	5,461.2	6,537.9
Collar - Stage	5 1/2	20.00	C-95	3.10	8,621.2	8,624.3
Casing Joint(s)	5 1/2	20.00	C-75	2,086.98	8,624.3	10,711.2
Casing Joint(s)	5 1/2	20.00	C-75	2,555.04	8,899.9	11,454.9
Collar - Float	5 1/2			1.65	11,454.9	11,456.6
Casing Joint(s)	5 1/2	20.00	C-75	82.57	11,456.6	11,539.2
Float Shoe	5 1/2			1.65	11,539.2	11,540.7

Cement

Primary Single Casing 8/25/1983 00:00

Description	Cement Job Type	String	Start Date/Ti...	End Date/Time	Evaluation Method	Evaluation
Primary Single	Casing	Surface Casing @ 605.0, Prop? <proposedrun>	8/25/1983			

Stage Top MD (ftKB)	Stage Bottom MD (ftKB)	Top Depth (TVD) (ftKB)	Btm (TVD) (ftKB)	Comments	Full Returns?
0.0	605.0			Cm't'd w/ 1000 sxs, Circ.	

Fluid Type	Stage No	Amount (sacks)	Yield (ft³/sack)	Cement Class	Fluid Des	Comments

Regulatory Detail Report

Well: Yates C Fed 20

Field: Burton Flat

ExxonMobil Production Company

Printed 7/14/2011 Page #2 of 10 Page(s)

Cement									
Description Primary Single		Cement Job Type Casing		String Intermediate Casing @ 2,630.9, Prop? <proposedrun>		Start Date/Ti...	End Date/Time	Evaluation Method	Evaluation
Stage Top MD (ftKB) 0.0		Stage Bottom MD (ftKB) 2,631.0		Top Depth(TVD) (ftKB)		Btm (TVD) (ftKB)		Comments Cmt'd w/ 930 sxs, Circ.	Full Returns?
Fluid Type	Stage No	Amount (sacks)	Yield (ft³/sack)	Cement Class	Fluid Des			Comments	
Primary Single Casing 10/20/1983 00:00									
Description Primary Single		Cement Job Type Casing		String Production Casing @ 11,540.7, Prop? <proposedrun>		Start Date/Ti...	End Date/Time	Evaluation Method	Evaluation
Stage Top MD (ftKB) 4,560.0		Stage Bottom MD (ftKB) 11,575.0		Top Depth(TVD) (ftKB)		Btm (TVD) (ftKB)		Comments Cmt'd w/ 3550 sxs, CBL TOC at 4460	Full Returns?
Fluid Type	Stage No	Amount (sacks)	Yield (ft³/sack)	Cement Class	Fluid Des			Comments	
Plug 6/24/2000 00:00									
Description Plug		Cement Job Type Plug		String Production Casing @ 11,540.7, Prop? <proposedrun>		Start Date/Ti...	End Date/Time	Evaluation Method	Evaluation
Stage Top MD (ftKB) 10,470.0		Stage Bottom MD (ftKB) 10,500.0		Top Depth(TVD) (ftKB)		Btm (TVD) (ftKB)		Comments 30' Cement Cap	Full Returns?
Fluid Type	Stage No	Amount (sacks)	Yield (ft³/sack)	Cement Class	Fluid Des			Comments	
Plug and Abandon 2/15/2011 00:00									
Description Plug and Abandon		Cement Job Type Plug		String Production Casing @ 11,540.7, Prop? <proposedrun>		Start Date/Ti...	End Date/Time	Evaluation Method	Evaluation
Stage Top MD (ftKB) 10,500.0		Stage Bottom MD (ftKB) 10,740.0		Top Depth(TVD) (ftKB)		Btm (TVD) (ftKB)		Comments 25 sacks of class C. CALCULATED TOC.	Full Returns?
Fluid Type	Stage No	Amount (sacks)	Yield (ft³/sack)	Cement Class	Fluid Des			Comments	
Plug and Abandon Plug 2/15/2011 00:00									
Description Plug and Abandon		Cement Job Type Plug		String Production Casing @ 11,540.7, Prop? <proposedrun>		Start Date/Ti...	End Date/Time	Evaluation Method	Evaluation
Stage Top MD (ftKB) 60.0		Stage Bottom MD (ftKB) 700.0		Top Depth(TVD) (ftKB)		Btm (TVD) (ftKB)		Comments	Full Returns?
Fluid Type	Stage No	Amount (sacks)	Yield (ft³/sack)	Cement Class	Fluid Des			Comments	
Plug and Abandon Plug 2/17/2011 00:00									
Description Plug and Abandon		Cement Job Type Plug		String Production Casing @ 11,540.7, Prop? <proposedrun>		Start Date/Ti...	End Date/Time	Evaluation Method	Evaluation
Stage Top MD (ftKB) 9,818.0		Stage Bottom MD (ftKB) 10,058.0		Top Depth(TVD) (ftKB)		Btm (TVD) (ftKB)		Comments 25 sacks of class C. CALCULATED TOC	Full Returns?
Fluid Type	Stage No	Amount (sacks)	Yield (ft³/sack)	Cement Class	Fluid Des			Comments	
Plug and Abandon Plug 2/18/2011 00:00									
Description Plug and Abandon		Cement Job Type Plug		String Production Casing @ 11,540.7, Prop? <proposedrun>		Start Date/Ti...	End Date/Time	Evaluation Method	Evaluation

Well: Yates C Fed 20

Printed: 7/14/2011 Page #3 of 10 Page(s)

Field: *Burton Flat*

Production Tubing Strings

Field: *Burton Flat*

Printed: 7/14/2011 Page #4 of 10 Page(s)

Interval Type	Date/Time	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Gun Des	Gun Size (in)	Phasing (°)	Corn	Cur Stat Date	Current Status
Perforation	2/23/2011	700.0	700.0			4.0	4					2/23/2011	Squeezed (700.0 - 700.0)
Perforation	2/22/2011	2,681.0	2,681.0			4.0	4					2/22/2011	Squeezed (2,681.0 - 2,681.0)
Perforation	6/24/2000	10,108.0	10,248.0				43					6/24/2000	Open (10,108.0 - 10,248.0)
Perforation	3/16/1984	10,782.0	10,790.0			4.0						6/24/2000	Isolated (10,782.0 - 10,790.0)
Perforation	3/16/1984	10,875.0	10,883.0			4.0						6/24/2000	Isolated (10,875.0 - 10,883.0)
Perforation	11/4/1983	11,328.0	11,384.0			3.0						6/24/2000	Isolated (11,328.0 - 11,384.0)

[illegible]

Des	Run Date/Time	OD (in)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Ass'd Strg	Comments
Bridge Plug - Permanent	2/15/2011	4.8	10,740.0	10,743.0				
Bridge Plug - Permanent	2/16/2011	4.8	10,058.0	10,062.0				

Plug and Abandonment Only, 9/22/2010 00:00 - <dtmend>					
Job Category	Primary Job Type	Job Subcategory	Job Start Date/Time	Job End Date/Time	Job Summary
Permanent	Plug and Abandonment Only		9/22/2010		

Time	Activity	Location	Notes
1/26/2013 00:00 - 1/27/2013 00:00

Move pulling unit to location including pipe racks and hydra-walk and frac tank.

Comments

Comments

Shut down for night	
crew travel to XOM office	
Key view meeting.	
crew travel to location (RCU 104)	
Review JSA and ready equipment to road to YCF 20	
Road PU and frac tank to location.	
Spot rig on location and frac tank then rake rocks and wait on pipe racks and hydrawalk.	
Spot hydrawalk and pipe racks and secure well	
crew travel for eveing.	
Shut down for night	

1/27/2014 00:00 - 1/28/2014 00:00

Dig cellar out and RU PU and kill trk to kill well.

Comments

Comments

Shut down for night
Travel to Carlsbad location.
Review JSA and test H2S monitors and check well pressure tbg 900psi 5 1/2 csg 0 psi 13 3/8 csg 0 psi Called Kent Caffie(BLM) to update on well status as far as MIRU.
Dig cellar, bleed down well in to flow line.
Spot nq and check well pressure

Regulatory Detail Report

Well: Yates C Fed 20

ExxonMobil Production Company

Printed: 7/14/2011 Page #5 of 10 Page(s)

Field: Burton Flat

Comments
wait on kill truck and RU PU RU kill truck and review JSA kill tbg w/50 bbls BW secure well crew travel Shut down for night
1/28/2011 00:00 - 1/29/2011 00:00
Management Summary Kill will then NU BOP tested good. secure well and SDFN.
Comments
Shut down for night crew travel to location Review JSA and test monitors and check well pressure tbg 800psi and 0 on csg strings. Bleed well down RU kill truck. pump 30 bbls BW pressured up to 1500psi bled down to 0 psi flow back 2 bbls. ND wellhead tree then NU BOP. Lunch Test BOP to 500 psi and pumped 1 bbl at 500 psi then pumped 10 bbls and tested good. RU floor and tongs. had trouble w/hydraulic valve on pulling unit. secure well. Crew travel for evening. Shut down for night
1/31/2011 00:00 - 2/1/2011 00:00
Management Summary Move in reverse unit and POOH w/prod. tbg.
Comments
Shut down for night P&A safety meeting. Crew travel to location in Carlsbad. Review JSA and test H2S monitors and check well pressure tbg on vac. and 0 on the csqs. talked to Jerry Blakley(BLM) and update well information. Spot cement pump and reverse unit, BOT(Dennis) unset on and off tool. pump 20 bbls to load csg. pump 7 bbls@ 200 psi then bled back 3 bbls. Release PKR LD 5 jts then stood back around 4,000' and tallied tbg. secure well crew travel for the evening. Shut down for night
2/1/2011 00:00 - 2/2/2011 00:00
Management Summary Crew on standby due to weather
Comments
Shut down for night standby Shut down for night
2/4/2011 00:00 - 2/5/2011 00:00
Management Summary Had safety meeting at XOM office and started equipment in field.
Comments
Shut down for night travel to XOM office. Had safety meeting at XOM office. Travel to location in Carlsbad NM. Reviewed JSA and checked equipment for leakage due to zero weather conditions and started and ran all equipment. travel for evening Shut down for night
2/7/2011 00:00 - 2/8/2011 00:00
Management Summary Rig crew had vehicle problems. On location at 11:30am, rig wouldn't start. Work on rig & repair, continue POOH w/ tbg and L/D packer. P/U bit, 6 DC's, subs & start in hole w/ tbg. to kill string Secure & SION.
Comments
Shut down for night, Rig crew truck problems travel from Key yard.

Regulatory Detail Report

Well: Yates C Fed 20

ExxonMobil Production Company

Printed: 7/14/2011 Page #6 of 10 Page(s)

Field: Burton Flat

Comments
Had safety meeting to review JSA Reviewed JSA and checked equipment for leakage due to zero weather conditions and Rig wouldn't start, Work on rig 2hrs to repair, started and ran all equipment. Continue POOH w/ tbg. LD packer. P/U 4-5/8" skirted bit, six 3-1/8" DC's, bit sub, 2 x-over subs, P/U 5 jts off pipe rack, TIH w/ 20 stds out of derrick for kill string, secure well & SION. Complete paperwork, travel from well to Carlsbad. Shut down for night
2/8/2011 00:00 - 2/9/2011 00:00
Management Summary POOH w/killstring then PU drill bit and collars tested tbg on the way back in the hole SD due to high winds after getting kill string back in the hole.
Comments
Shut down for night travel to key trucking yard in carlsbad to send report travel to location. Review JSA and test H2S monitors and had a slight vacuum on tbg and csg. then called Richard Carrasaco(BLM) an gave update on well status. Pump 10 bbls of brine water and load tbg then POOH w/killstring. Review JSA and rig up tbg tester. TIH testing tbg lunch Continue to TIH testing tbg then had to SD due to high winds up to 40 mph. secure well crew travel for evening. Shut down for night
2/9/2011 00:00 - 2/10/2011 00:00
Management Summary Continued to TIH to TOC at 10456' then PUH above perms then SDFN
Comments
Shut down for night Key held up crew until weather got a lil better to drive in. Review JSA and test H2S monitors and check well pressure tbg and csg. all were on vacuum or showed no pressure. Called Richard Carrasco(BLM) and updated info. Fill csg. w/ 9 bbls of BW then TIH hydro testing tubing. Lunch TIH hydro testing tbg. rig down tbg tester PU 7 jts tagged cement w/ 23 ft of 7th jt @ 10,456ft POOH stand back 6 stands to get above perms and tbg at 10056. secure well crew travel for evening Shut down for night
2/10/2011 00:00 - 2/11/2011 00:00
Management Summary Filled well w/Brine water then TIH to 10,456 circulated well clean started drilling SDFN
Comments
Shut down for night crew travel to location Review JSA and test H2S monitors check well pressure and there is not any called Richard Carrasco(BLM) to update well status. Filled csg. w/9 bbls BW then TIH w/tbg to 10,443' RD tongs then RU drill line, power swivel and stripper 1 jt to 10,456' lunch mechanic changing starter on rig and batteries on the rig, keyview and cement pump. Started drilling and bit plugged off and then pulled up to circulate (circulated a ball of iron sulfide out) LD swivel and then POOH w/6 stands to get above perms then left bottom of tools @ 10,056'. secure well. crew travel for the evening Shut down for night
2/11/2011 00:00 - 2/12/2011 00:00
Management Summary Circ. well drill out CIBP @ 10,520 cont. down to 10,778 circ well clean RD power swivel SDFN.
Comments
Shut down for night crew travel to location

Regulatory Detail Report

Well: Yates C Fed 20

ExxonMobil Production Company

Printed: 7/14/2011 Page #7 of 10 Page(s)

Field: Burton Flat

Comments
Review JSA and test H2S monitors and check well pressure which there was not any called Richard Carrasco(BLM) an gave an update on well status. TIH w/6 stands to 10,445' then started circ. well. Start cutting fluid weight w/ fresh water tried to circ. but bit stopped up so cleared bit now started cutting fluid weight Start drilling on CIBP @ 10,520' through plug then PU 8 joints down to 10,778' POOH w/ 11 stands to tools above perms @ 10,087' RD and rack up power swivel and secure well. crew travel for evening. Shut down for night
2/14/2011 00:00 - 2/15/2011 00:00
Management Summary POOH w/tbg and drill collars & bit PU CIBP RIH to 9881'(314 jts) SDFN.
Comments
Shut down for night Crew travel to location from Andrews, Tx. Review JSA and test H2S monitors then check well pressure and there was no pressure on well. Then called Richard Carrasco(BLM) gave an update on well status Pump 5 bbls BW to fill 5 1/2 csg. POOH w/tbg and collars & bit. Lunch PU CIBP TIH to 9881'(314) jts tbg. secure well. Crew travel for the evening Shut down for night
2/15/2011 00:00 - 2/16/2011 00:00
Management Summary TIH to 10,740' set the CIBP circ. 265 bbls of BW then mix 25 sks of class H cement POOH with 60 stands. SDFN.
Comments
Crew travel to location. Review JSA check H2S monitors and check well pressure tbg there was no pressure found. Richard Carrasco(BLM) was called and gave an update and he later came out to see the CIBP being set @ 10,740' Continue to TIH to 10,740' then set the CIBP. Review JSA and spot bulk truck and ready equipment Circulate 265 bbls of BW to balance out well before spotting cement plug. Review JSA and ready cement pump discuss last minute details of cement job. Mix 25 sks cement of class "H" then disp. with 62 bbls of BW. POOH w/ 12 stands of work string then POOH with 60 stands of prod. string TIH w/ work string then POOH back out hole laying down work string. Pump 10 bbls BW to wash through seat nipple secure well crew travel for evening. Shut down for night
2/16/2011 00:00 - 2/17/2011 00:00
Management Summary POOH w/100 stands RU WL RIH to 10058' set CIBP then POOH RD WL RIH w/kill string. SDFN.
Comments
Shut down for night Crew travel to Exxonmobil office for safety meeting. Safety meeting at XOM office on hazard recognition. Crew travel to location in Carlsbad NM. from Andrews, Tx. Review JSA and test H2S monitors and then check pressure and the well did not have any. Called Richard Carrasco(BLM) and gave an update on well status. POOH w/100 stands and setting tool. Review JSA and spot WL truck and equipment then NU BOP lubricator and test to 500 psi. tested good. TIH w/ WL & CIBP to 10058' POOH w/ WL setting tool. LD WL lubricator ND WL BOP TIH w/ 20 stands for kill string w/ 8' sub. secure well crew travel for evening. Shut down for night
2/17/2011 00:00 - 2/18/2011 00:00
Management Summary POOH w/ workstring then RIH with WL and tools then made three dump bailer runs RIH w/ kill string SDFN.

Regulatory Detail Report

Well: Yates C Fed 20

ExxonMobil Production Company

Printed: 7/14/2011 Page #8 of 10 Page(s)

Field: Burton Flat

Comments
Shut down for night Crew travel to location Review JSA and test H2S monitors and check well pressure and it did not have any. POOH w/ workstring. RU WL equipment TIH to 10058' then started cement bond log. Dump bail 35' of cement on top of CIBP then RD WL and equipment TIH w/ 20 stands then secure well Crew travel for evening. Shut down for night
2/18/2011 00:00 - 2/19/2011 00:00
Management Summary RIH w/tbg to 9067' spot 25sks cement plug PUH to 8400' 25 sks cement then POOH w/ 50 stands WOC and tag. SDFN.
Comments
Shut down for night Crew travel to location Review JSA and test H2S monitors and check well pressure and none was found. Crew checked equipment and made sure all was in working condition. LD 31 jts on pipe rack. TIH w/ production string to 9,067' so can pump 25 sks of cement . Lunch Mixed salt gel to condition well before cement is pumped. Mix 25 sks of cement at 9067' and then called Richard Carrasco(BLM) and gave an update on well status on were the cement plugs would be set. POOH and LD 21 jts to 8400' Mix and pump 25 sks of cement Did minor maint. on cement bulk truck and then load 40 jts of tbg. on haul truck. POOH w/ production string 50 jts. then secured well crew travel for evening. Shut down for night
2/21/2011 00:00 - 2/22/2011 00:00
Management Summary TIH tag TOC @ 8180' then LD up to 5,238' then pumped 50 sks cement SIFN.
Comments
Shut down for night Crew travel to location. Review JSA and test H2S monitors and checkwell pressure and there was no pressure found. Then contacted Richard Carrasco (BLM) and he gave the OK to combine the two cement plugs from 5,235' to 4,850'. TIH to 8,180' w/26' of 260th jt to tag TOC. POOH LD 94 jts Lunch POOH LD to 5,238' @ 166 jts Mix 25 sks of cement displace w/ 31 bbls of BW. POOH LD 8 jts and stand back 25 stands to 3422'. Secure well Crew travel for evening. Shut down for night
2/22/2011 00:00 - 2/23/2011 00:00
Management Summary TIH tagged TOC @ 4676' POOH RU WL perf @ 2681' estab. inj. rate 2bbls min. then sqz'd 50 sks of cement SI WOC.
Comments
Shut down for night Crew travel to location. Review JSA and test H2S monitors check well pressure and it did not have any. BLM on location. TIH to tag TOC @ 4676' w/ 148 jts of tbg. POOH LD 78 jts and then stood back 35 stands. Lunch Review JSA NU WL BOP test lubricator to 500 psi and it tested good. Ready and arm perf. gun TIH to 2681' shoot perms then POOH ND WL BOP. TIH w/ 35 stands and PKR to 2232' est. inj. rate of 2 BPM @ 0 psi. Mix 50 sks of cement the sqz'd to 2500' w/19 bblsw BW SI @ 0 psi. (held 200 psi for a few minutes then it fell to 0 psi.)

Regulatory Detail Report

Well: Yates C Fed 20

ExxonMobil Production Company

Printed: 7/14/2011 Page #9 of 10 Page(s)

Field: Burton Flat

Comments
secure well Crew travel for evening. Shut down for night
2/23/2011 00:00 - 2/24/2011 00:00
Management Summary RIH tag TOC @ 2562' POOH w/PKR RU WL RIH to 700' perforate RIH w/PKR and 1 jt of tbg to pump 215 sks of cement to surface then SI w/700psi.
Comments
Shut down for night Crew travel to location Review JSA and test H2S monitors then check well pressure and it did not have any. Richard Carrasco (BLM) is on location to verify tag and gave the OK to continue with job. POOH w/ 35 stands and PKR then TIH w/ sub and 15' of 81st jt to tag TOC at 2562'. Load hole with brine and monitor for gas migration and there was no found. GOOD!!! POOH LD 80 jts. Lunch NU WL BOP test lubricator to 500 psi. Good test. then loaded and armed the perf gun. TIH to 700' w/perf gun shot perf gun then POOH and ND WL BOP then TIH w/PKR and 1 jt. Mix 215 sks cement and circ. to surface out the 9 5/8. And disp. approx. 75' 1 bbl into then 9 5/8 surface valve and then wash up pump. Rack up WL well control tools and secure well Crew travel for the evening. Shut down for night
2/24/2011 00:00 - 2/25/2011 00:00
Management Summary RIH tag TOC at 60' down monitoring well for gas migration and waiting on decision from engineer.
Comments
Shut down for night Crew travel to location Review JSA and test H2S monitors and check well pressure and well did not have any pressure. Called Richard Carrasco(BLM) gave an update on well status. POOH w/PKR and TIH w/ 2jts to tag cement at 60' LD jts and fill csqs to watch well for gas migration. Monitor hole and it had gas migration (bubbles) every 20 to 30 seconds. Waiting on decision from engineer. secure well Crew travel for evening Shut down for night
2/25/2011 00:00 - 2/26/2011 00:00
Management Summary Monitoring Well for gas migration until engineer and BLM make decision on well status.
Comments
shut down for night Crew travel to location Review JSA and test H2S monitors and check well pressure and no pressure is found just small amount of gas migration Monitoring well for gas migration while the Exxonmobil engineering and BLM come up with a plan on well status. ND BOP then NU flange to Wellhead then RD cement pump and equipment ready all equipment to move and left pulling unit RU due to high winds. Secure well Crew travel for evening. Shut down for night
5/5/2011 00:00 - 5/6/2011 00:00
Management Summary Road equipment to location.
Comments
Shut down for night Road equipment to location in Carlsbad Travel to Andrews. Shut down for night
5/6/2011 00:00 - 5/7/2011 00:00
Management Summary Reviewed all safety concerns then removed wellhead and CSG. shifted then it seemed to have jolted some cement loose causing small gas migration.
Comments
Shut down down for night Crew travel to location Review JSA and test H2S monitors had a safety meeting over the hazards of the open flame and cutting the wellhead off. Backhoe to dig out cellar.

Printed: 7/14/2011 Page #10 of 10 Page(s)

Comments
Welder cut windows so that can cut prod. inter, and surface csg. to remove WH After cut noticed that we there was no cement between the Inter and Surface. Think csg. shifted causing small amount of gas migration. Lunch and waited to hear from engineers on next step. Monitoring well until engineers get together on a decision of the next step. Engineers and BLM came together on a 30 day sun dry extension. The gas migration was very small. Secure area by puttin up temporary fence and hand welder tack weld a piece of grating to csg. to keep animals out. Crew travel back to andrews with cement pump and bulk trailer and water Vac. truck Shut down for night
6/13/2011 00:00 - 6/14/2011 00:00
Management Summary
Road all equipment to location and pumped 30 sacks of cement and let it set RDMO.
Comments
Shut down for night Safety meeting @ key yard. Crew travel to location in Carlsbad. Review JSA and test H2S monitors Had to get a hose and rig up pump then pump 20 sks of cement to surface. WOC Richard Carrasco(BLM) wanted to make sure that the cement doesn't fall. Pumped 10 sks cement and then cleaned up pump. RD pump and bulk truck and ready for road. Move equipment back to Andrews key yard Shut down for night
6/14/2011 00:00 - 6/15/2011 00:00
Management Summary
Welder weld up cap and riser then remove rig anchors.
Comments
Shut down for night Traveling to location Safety meeting on location before closing up well and removing rig anchors. Welded cap on well and remove anchors. Backhoe cleaned up location. travel for the evening. Shut down for night

Well: Yates C Fed 20

Wellbore: Yates C Fed 20

Exxon

Reference Datum: 3,279.00ft, KB - must be OTH!

Working Elev: 3,279.00 ftKB1 - must match above!

Wellbore Elev: ft - must match above!

Well Information					
Regulatory Well Name	Well Identifier	License #	Lease	Field Name	Country
Yates C Federal 20	3001524500		Yates C Federal	Burton Flat	United States
Well Utility	Product Class	Well Status	Original KB Elevation (ft)	Well Spud Date/Time	High H2S?
Producer	Gas	Shut-In	3,279.00	9/10/1983	
Subsea	Multi-Lateral	Max DLS (°/100ft)	Maximum Station Inclination (°)		
	No				

