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Submit One Copy To Appropriate District	State of New Me	exico		Form C-103
Office	Energy, Minerals and Natu			March 18, 2009
<u>District 1</u> 1625 N. French Dr , Hobbs, NM 88240	Ellergy, Willerais and Natural Resources		WELL API NO.	
District II	OIL CONCEDUATION DIVICION		30-015-28148	
1301 W Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Pd Aztec NM 97410		STATE FEE X	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
87505			:	
	CES AND REPORTS ON WELLS			r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			NDDUP Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number	
			91 ~	
2. Name of Operator Yates Petroleum Corporation  3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia, NM 88210  4. Well Location			9. OGRID Number	
Yates Petroleum Corporation	EC		025575	
3. Address of Operator	TAL	00 5011 /	10. Pool name or	1
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	\ SEP	(A)	Dagger Draw; Up	oper Penn, North
4. Well Location		ARIL		
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210  4. Well Location  Unit Letter O: 660 feet from the South line and 1980a feet from the East line  Section 21 Township 19S. Range 25E. NMPM Eddy. County				
Section 21 Township 19S Range 25E NMPN Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3482' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			<del>_</del>	
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	I JOB 🔲	
QTHER:	П	☐ Location is re	eady for OCD insp	ection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
I ERMANENTET STAMTED ON THE MARKER STORFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
<b>A 1</b>				
SIGNATURE Manh	TITLE	Production 6	- -	DATE 9/8/1
SIGNITURE VIEW V	IIILE_	11000CATION	VICINAN	DAID HOLL
TYPE OR PRINT NAME _ Chan	Lefter TITLE	Chances a	s petroleum.com	PHONE: <b>[75748147</b> 1
For State Use Only A	1	- 40-1		
Blitta	h = 1	nt to	10000	ala lois
APPROVED BY: ///	TITLE C	IN NO 117	ereuso	_DATE / //2 /201/
Conditions of Approval (if any):			· A=	1- 20 10