

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 21 2009

Form C-103
May 27, 2004

WELL API NO. 30-015-20743
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Avalon State
8. Well Number 1
9. OGRID Number 151416
10. Pool name or Wildcat Bone Springs 96095

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD ☐

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3. Address of Operator
303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location
Unit Letter K : 1440' feet from the South line and 1650' feet from the West line
Section 7 Township 21S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: Install Surface Facilities & start Injection ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-15-09 - 9-15-09

Started work to install surface facilities. Loaded injection line and tubing w/ 8 bpw. Established injection rate with 22 bpw @ 1 bpm and 285 psi. Monitored tbg pressure w/ 235 psi pressure loss in 5 hrs. Pumped 2500 gallons 15% NEFE retarded acid and 250 gallons 15% NEFE acid w/ 1500# rock salt.

Please see attachment for further details.

EXPIRED 2/27/09
PER SWD ORDER 1115. OPERATOR HAS LOST
AUTHORITY TO USE THIS WELL AS AN INJECTION WELL.
YOU MUST RE-APPLY FOR INJECTION AUTHORITY.
RE 10/5/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 9-18-09

Type or print name Kim Tyson
For State Use Only

E-mail address: kimt@forl.com

Telephone No. (432) 687-1777

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

EMAIL DATED 3/22/10 FROM DANIEL SANCHEZ AUTHORIZES
FASKEN TO CONTINUE TO INJECT INTO WELL WITHOUT
HAVING TO RE-APPLY.
RE 9/17/11