Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resou	rces May 27, 2004
1625 N French Dr , Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 30-015-34496
District III	1220 South St. Francis Dr.	Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
District IV 1220 S St Francis Dr , Santa Fe, NM	Sailta I C, INIVI 87303	State Oil & Gas Lease No.
87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK T	0 A
PROPOSALS)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Mesquite State
	Gas Well 🛛 Other Injection Well	8. Well Number 15
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator		10. Pool name or Wildcat 96610
550 W. Texas Ave., Suite 100 M	lidland, TX 79701	Empire; Yeso, East
Well Location		
Unit Letter L :	1750' feet from the South line	e and 990' feet from the West line
Section 20		
Section 20	Township 17S Range 29 11. Elevation (Show whether DR, RKB, RT,	
第二数数以准数 :数	3637 GR	OK, etc.)
Pit or Below-grade Tank Application O		
Pit type Depth to Groundwa	terDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material
	•	<u> </u>
12. Check A	Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
		AL WORK ALTERING CASING
	- 1	_
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TEMPORARILY ABANDON		NCE DRILLING OPNS. P AND A
TEMPORARILY ABANDON PULL OR ALTER CASING		/CEMENT JOB
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PULL OR ALTER CASING OTHER: Convert to injection 13. Describe proposed or comp	MULTIPLE COMPL CASING OTH leted operations. (Clearly state all pertinent d	CEMENT JOB
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