Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0135

## Expires: November 30, 2000 Lease Serial No. NMNM54113

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM107709	
1. Type of Well					8. Well Name and No. OXY SHORTCAK	E FEDERAL 1
Oil Well Gas Well Other  2. Name of Operator Contact: NORVELLA ADAMS					9. API Well No.	
DEVON ENERGY PRODUCTION CO E-Mail: Norvella.adams@dvn.com					30-015-32234-00-S1	
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102			Phone No. (include area code) 405-552-8198		10. Field and Pool, or Exploratory NORTH HACKBERRY-MORROW	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		n)	RECEIVED		11. County or Parish, and State	
Sec 7 T19S R31E NWSE 1980FSL 1130FEL			MAR 2 9 7005		EDDY COUNTY, NM	
			COPINATERIA			
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF ACTION						
N	☐ Acidize	□ Dee	en	Product	ion (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing		ture Treat	☐ Reclam		☐ Well Integrity
☐ Subsequent Report	Casing Repair	□ New	Construction	Recomp	olete	Other
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon	on Temporarily Abandon		
	☐ Convert to Injection	□ Plug	ug Back Water Disposal			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attach the steep that the site is ready for final Attach that the site is ready for final Attach that the site is ready for final Bone Spring as follows:  1. MIRU pulling unit, POOH was a service of the setting CIBP at approximate 3. MIRU WL company. RIH are and acidize if necessary. If exproceed to step 4. 4. MIRU WL Company, RIH at 5. RIH with 3-1/8? slick guns at 2-7/8? tubing and swab test But with 7-1/2% HCL. Swab well in 14. Thereby certify that the foregoing is	rk will be performed or provide operations. If the operation re andonment Notices shall be final inspection.)  mpany, LP respectfully rewith existing 2-7/8? tubing imately 11800? capping and perforate Wolfcamp in conomic, produce Wolfcand set CIBP above Wolfcand perforate 2nd BS Salone Spring interval. MIR in and if necessary, Fracture and correct.	e the Bond No. or sults in a multiple led only after all requests approved.  g. with 35 feet cruterval from 99 amp up 2-7/8? camp at 9930? ndstone from RU service conwell with sand	in file with BLM/BI completion or recequirements, included a large of the complex	A. Required sucompletion in a ding reclamation te to the Wood Sapt. Flow the commercial, cement on taspf. RIH ize down tubroduction.	bsequent reports shall be new interval, a Form 316 on, have been completed, a ficamp  est well top. with ing	e filed within 30 days 50-4 shall be filed once
Соп	Electronic Submission a For DEVON ENERO nmitted to AFMSS for prod	3Y PRODUCTII	ON CO L P. seni	t to the Carisi	bad	·
Name (Printed/Typed) NORVELLA ADAMS			Title AUTHORIZED REPRESENTATIVE			
Signature (Electronic Submission)			Date 03/24/2005			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ALEXIS C SWOBODA			TitlePETROLI	EUM ENGINEER Date 03/28		Date 03/28/2
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			

## Additional data for EC transaction #55470 that would not fit on the form

- 32. Additional remarks, continued
- 6. Return well to production.