Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MUOCD

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 200

ONE	NO. 1004-0	J133
Expires:	November 3	30, 2000
ase Serial No.		

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM89052 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. APACHE 25 FEDERAL 14	
Name of Operator Contact: NORVELLA ADAMS DEVON ENERGY PRODUCTION CO E-Mail: Norvella.adams@dvn.com					9. API Well No. 30-015-33791-00-X1	
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102		3b. Phone No Ph: 405-55	3b. Phone No. (include area code) Ph: 405-552-8198 RECEIVED		10. Field and Pool, or Exploratory QUAHADA RIDGE DELAWARE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		MAR 2 9 2005		11. County or Parish, and State		
Sec 25 T22S R30E NENE 1254FNL 330FEL			CONTABLESIA		EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
N-4' CI-44	Acidize	□ Dee	pen	Produc	tion (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent	Alter Casing	_	ture Treat	Reclam	ation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	□ New	Construction	Recomp	olete	Other Drilling Operations
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon	Tempor	Tarify Abandon	
_	Convert to Injection	Plug	Back	□ Water I		
following completion of the involved testing has been completed. Final At determined that the site is ready for final 1/16/05 Spud 17 1/2" hole. 1/17/05 Ran in 14 jts of 13 3/w / 250 sx Poz C. Circ 175 sx 1/18/05 Test csg to 1200 psi 1/21/05 TD 12 1/4" hole @ 36 1/22/05 Ran in 86 jts 9 5/8", 250 sx Class C. WOC 24 hrs 1/23/05 Test csg to 1000 psi 2/01/05 TD 8 3/4" hole @ 802 2/02/05 Ran in 175 jts 7", 23 2/03/05 Cmt 1st stage lead w DV tool & circ second stage.	eandonment Notices shall be file inal inspection.) 8", 48#, H-40 ST&C csg (expection) to pit. WOC 24 hrs. - ok 360'. 40#, J-55 LT&C csg (@ 38 oct.) - ok. 22'. & 26#, J-55 csg (@ 8022'. / 250 sx Class C, tail w/ 5	ed only after all © 625'. Cmt	lead w/ 350 sx 3	ing reclamation	n, have been completed, an	d the operator has
	Electronic Submission # For DEVON ENERG nmitted to AFMSS for proce	Y PRODUCTI	ON CO L P, sent	to the Carls	bad	
Name(Printed/Typed) NORVELLA ADAMS		Title AUTHO	RIZED REF	PRESENTATIVE		
Signature (Electronic Submission)			Date 03/28/2			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPT	ED		ALEXIS C TitlePETROLE	SWOBODA UM ENGIN		Date 03/28/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and ithin its jurisdiction	d willfully to n	nake to any department or a	gency of the United

Additional data for EC transaction #55505 that would not fit on the form

32. Additional remarks, continued

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2/04/05 Cmt 2nd stage lead w/ 225 sx Class C, tail w/ 200 sx Class C, circ 20 sx to pit. WOC 24

hrs.

2/05/05 Test csg to 2000 psi - ok.

2/17/05 TD 6 1/8" hole @ 11658'.

2/19/05 Pick up liner and install spirolators. Ran 106 jts 4 1/2" 11.6#, L-80, 95 spirolators & 8

controlizers.

Reverse out off top of liner 230 sx to pit. WOC 24 hrs.

2/20/05 Cmt w/ 630 sx Class H (60/40). Reverse out off top of liner 230 sx to pit. WOC 24 hrs. 2/21/05 Tested liner top to 2700 psi surface pressure - ok. Release Rig.