State of New Mexico		March 4, 2004
Energy, Minerals and Natural Resources		Well API NO.
OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-015-33851 5. Indicate Type of Lease
		State Fee
Santa Fe, NM 875		6. State Oil & gas Lease No.
SUNDRY NOTICES AND REPORTS		7 Loggo Namo er Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS		7. Lease Name or Unit Agreement Name State CW
1. Type of Well		8. Well Number
☐ Oil Well ☑ Gas Well ☐ Other	MAR 1 6 2005	2
2. Name of Operator	COMMITTESIX	9. Ogrid Number
Devon Production Company, LP		6137
3. Address and Telephone No.		10. Pool Name or Wildcat
20 North Broadway, Ste 1500, Oklahoma City, OK	73102 405-552-8198	Avalon; Morrow
4. Well Location		
Unit Letter H 1500 feet from the North	line and 1310 feet from the	East line
	ange NMPM	
	now whether DR, RKB, RT, GR, etc.)	County Eddy
	3310' GL	
12. Check Appropriate E	Box to Indicate Nature of Notice, Report or Oth SUBSEQUENT REPORT OF:	ner Data
MOTIOE OF INTENTION TO:	REMEDIAL WORK	7
PERFORM REMEDIAL WORK PLUG AND ABANDON	COMMENCE DRILLING OPN	☐ ALTERING CASING
☐ TEMPORARILY ABANDON ☐ CHANGE PLANS	CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION		
Other	✓ OTHER Drilling	Operations
For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form. 2/06/05 Spud 17 1/2 hole. 2/06/05 TD 171/2 hole @ 499'. Ran in 11 jts 13 3/8", 48#, H-40 ST&C csg & set @ 499'. Cmt lead w/ 252 sx 35/65 Poz, tail w/ 200 sx CL C; circ 80 sx to pit. Test csg to 1000# - ok. WOC 24 hrs. 2/09/05 TD @ 2820'. Ran in 65 jts 9 5/8", 36#, J-55, ST&C csg & set @ 2817'. 2/10/05 Cmt lead w/ 180 sx CL H, 2nd lead w/ 700 sx 35/65 Poz, tail w/ 200 sx CL C. WOC 24 hrs. 2/11/05 Test csg to 1000# - ok. 2/28/05 TD 8 3/4" hole @ 11,411'. 3/02/05 Ran in 264 jts 5 1/2", 17#, P-110 HC, LT&C csg & set @ 11,407'. Cmt 1st stage w/ 700 sx Poz. 3/03/05 Cmt 2nd stage w/ 1800 sx 60/40. 3/04/05 Rig released.		
Thereby certify that the information above is true and complete to the	e best of my knowledge and belief.	
SIGNATURE 3 T	ITLE Sr. Staff Engineering Technician	DATE 3/14/2005
	-mail Address: Norvella.adams@dvn	.com Telephone No. 405-552-8198
(This space for State use)		
APPROVED BYFOR RECO	ros only	DATE MAR 1 7 2005

Conditions of approval, if any: