

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO 30-015-38421
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name Emerald PWU 20
8 Well Number 2H
9 OGRID Number 6137
10 Pool name or Wildcat Scanlon Draw, Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1 Type of Well Oil Well ☒ Gas Well ☐ Other ☐

2 Name of Operator. Devon Energy Production Company L. P

3 Address of Operator

20 N Broadway, Oklahoma City, OK 73102-8260

4 Well Location

Unit Letter E 1800 feet from the North line and 330 feet from the West line

Section 20 Township 19S Range 29E NMPM Eddy County

11 Elevation (Show whether DR, RKB, RT, GR, etc.)  
GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
OTHER ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER ☐

13 Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work) SEE RULE 19 15 7 14 NMAC For Multiple Completions Attach wellbore diagram of proposed completion or recompletion

Devon Energy Production Company, LP respectfully requests to change the following

8 3/4" pilot hole will be have cement plugs set from 9,150' TVD/MD (bottom of pilot hole) to 5000 ft No abnormal pressures are expected beyond currently APD'd MW Cement volumes for new pilot hole will be adjusted based on caliper log and are expected to be

Plug 1 9150-8650 ft MD. 15 6 ppg, 1 18 cf/sk yield, 215 sacks Class H Cement

Plug 2 7100-7600 15 6 ppg, 1 18 cf/sk yield, 215 sacks Class H Cement

Plug 3 5500-6000. 15 6 ppg, 1 18 cf/sk yield, 215 sacks Class H Cement

Plug 4 5500-5000 18 ppg 0 9 cf/sk yield 280 sacks Class H Cement + 1 5% bwoc CD-32 + 5% bwow sodium Chloride + 26 4% Fresh Water

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

*Melanie Crawford*

TITLE

Regulatory Analyst

DATE

7/14/11

Type or print name Melanie Crawford E-mail address melanie.crawford@dmr.com PHONE 405-552-4524

For State Use Only

APPROVED BY

*RRDade*

TITLE

*Dist II Supervisor*

DATE

09/14/2011

Conditions of Approval (if any)