

Submit 1 Copy To Appropriate District Office  
District I  
1625 N. French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-26303
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. E-2781
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Huisache AHI State Com
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>2</u> Township <u>20S</u> Range <u>24E</u> NMPM <u>Eddy</u> County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3624' GR		9. OGRID Number 025575
		10. Pool name or Wildcat Dagger Draw; Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Summary: We are tagging up at 3344' on junk in the hole. Prepare to cement the well back to that point and can continue with Yeso recompletion (2210'-2556'). After trying multiple attempts to fish stuck sub-pump, tubing and power cable for the past 19 days, we have come to a virtual halt. Our recovery for the past week has been less than 100' of cable and a partial joint of tubing. Yates has talked to the NMOCD Artesia office and gotten a verbal approval for plugging well back so that we can do our Yeso recompletion. Work will be performed as follows: POOH with tubing. Set packer at 3000' and pressure test the annulus to 500 psi. Pump a squeeze job consisting of 500 sx Class "C" cement mixed at 14.8 ppg with a yield of 1.32cf/sx. Pump 10 bbls fresh water ahead of the cement. Pump cement at 1-2 BPM and displace it to the bottom of the tubing. Release packer and POOH. WOC. Tag cement, if the cement top is anywhere from 3060' to 3300' this will be sufficient to continue on with the recompletion. After we get the cement top up to at least 3300' then pressure test the squeeze, if the squeeze will not hold pressure re-squeeze the well. After the squeeze has tested, return to original Yeso recompletion procedure to perforate and stimulate.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE September 9, 2011

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

**For State Use Only**

APPROVED BY: David May TITLE Field Supervisor DATE 9-20-11  
Conditions of Approval (if any):

WELL NAME: Huisache AHI State Com #1 FIELD: Dagger Draw  
 LOCATION: 1,980' FNL & 660' FEL of Section 2-20S-24E Eddy Co., NM  
 GL: 3,657' ZERO: 18' KB: 3,675'  
 SPUD DATE: 3/24/90 COMPLETION DATE: 5/16/90  
 COMMENTS: API No.: 30-015-26303

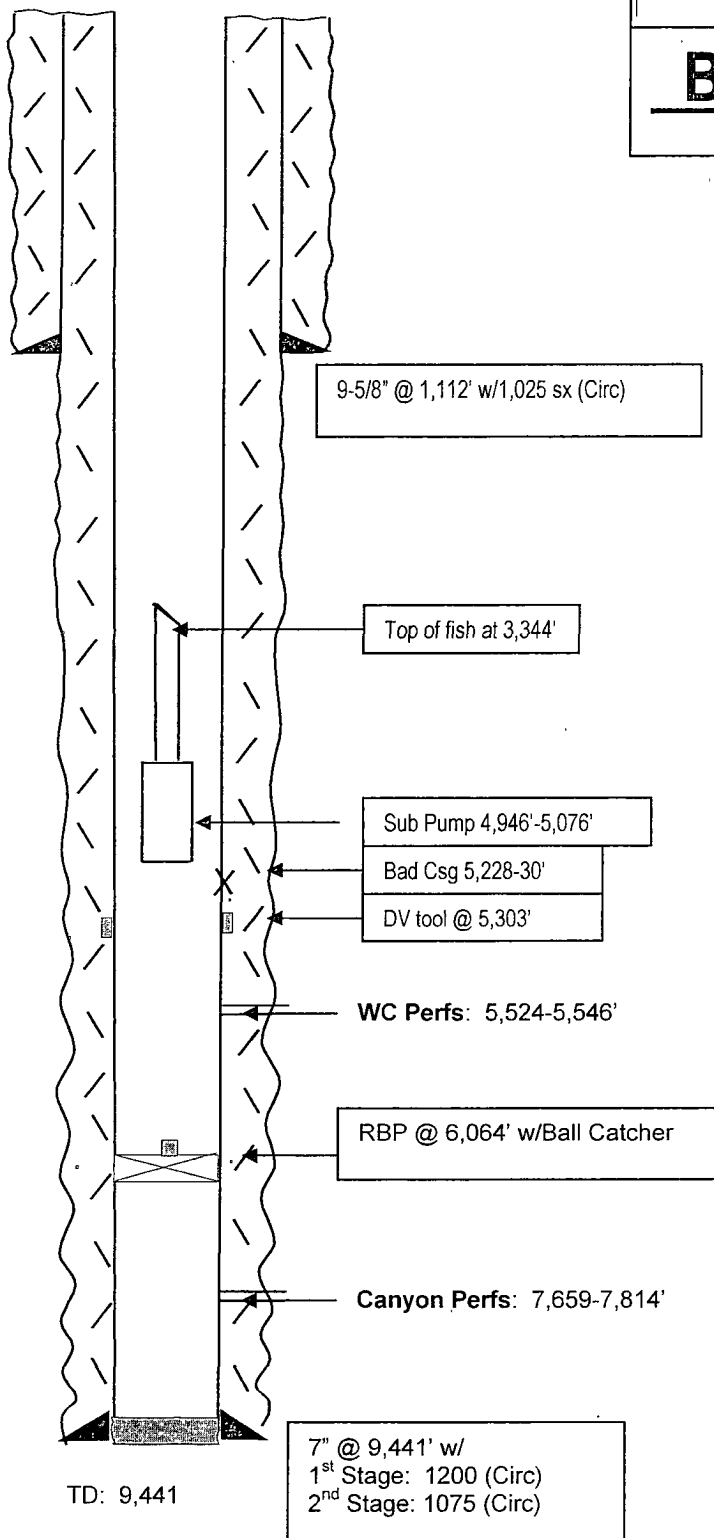
# CASING PROGRAM

9-5/8" 36# J-55	<u>1,204'</u>
7" 23#/26#	<u>9,441'</u>

**Before**

14-3/4" Hole

8-3/4" Hole



## TOPS

SA	494'
Glorieta	2,054'
BS	3,486'
Abo	4,676'
WC Lm	5,412'
L. Cny	7,547'
Cny Dolo	7,650'
Strawn	8,188'
Atoka	8,715'
Morrow CI	9,062'
Chester	9,353'

Not to Scale  
 8/29/11  
 Hill

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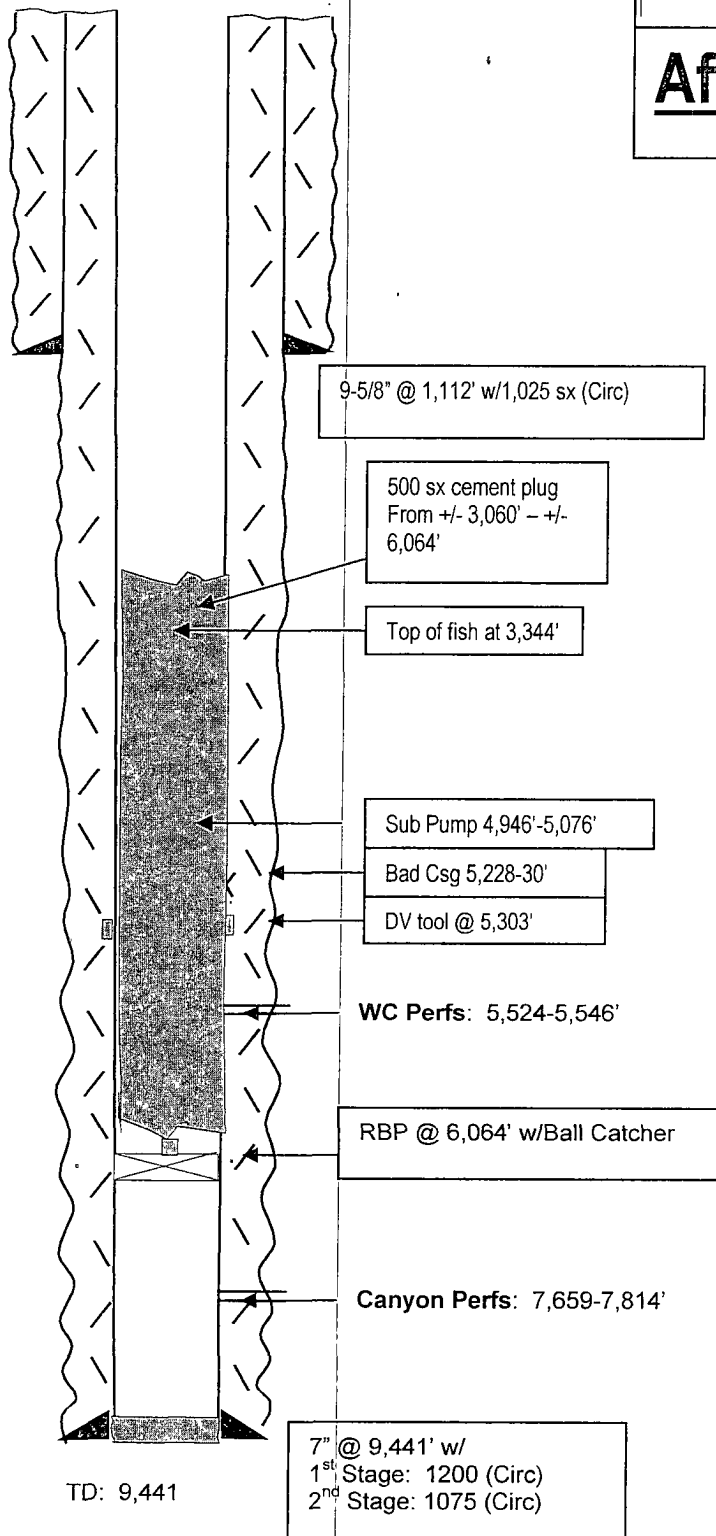
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