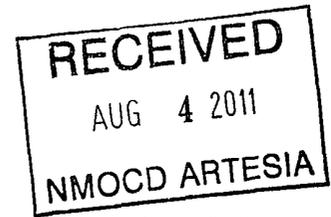


30-015-32265

Multi-point Surface Use and Operation Plan

**Judah Oil, L.L.C.
Oxy Jamoca Federal # 001
API # 30-015-32265**



This plan is submitted with the Application for Permit to Re-enter the above described well. The purpose of the plan is to identify the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal may be made of the environmental effects associated with the operation.

The well, and work area have been staked by a registered New Mexico land surveyor. Geo-Marine Inc. conducted an archaeological reconnaissance of the work area for Oxy for the original application to drill the above well. Their findings concerning cultural resources have been reported to the Bureau of Land Management.

1. Existing Roads

A copy of a USGS "Red Lake, SE New Mexico" quadrangle map is attached, as Exhibit B, showing the proposed location. The well location is spotted on this map, which also shows the existing road system.

2. Directions to Location

From the junction of US Hwy 82 and SR 31, go south on SH 31 approximately 1400' to a lease road, go west on lease road 660' to the proposed location.

3. Planned Access Road

- A. A new access road will be built. The access road will run approximately 84' south from an existing lease road, shown on Exhibit B, to the location.
- B. Surfacing material: Six inches of caliche and water, compacted and graded.
- C. Maximum Grade: Less than 3%.
- D. Turnouts: None needed
- E. Drainage Design: N/A
- F. Culverts: None needed
- G. Cuts and Fills: Leveling the location will require minimal cuts or fills.
- H. Gates or Cattle guards: None required

Existing wells within a 1 mile radius of the proposed SWD well are shown on Exhibit C.

Multi-point Surface Use and Operation Plan

**Judah Oil, L.L.C.
Oxy Jamoca Federal # 001
API # 30-015-32265**

4. Location of Existing and/or Proposed Facilities

A. If the injectivity test is successful, disposal facilities will be constructed on the well pad. The facility will consist of a 750 bbl gun barrel tank, one 300 bbl oil tank and three 300 bbl fiberglass water tanks.

All permanent above ground facilities will be painted in accordance with the BLM's painting guidelines simulating the color of sandstone brown.

B. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to and a site security plan will be submitted for the OXY Jamoca Federal #1 tank battery. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

5. Location and Type of Water Supply

Fresh water and brine water will be used to re-enter this well. It will be purchased from a supply in Loco Hills and transported to the well site.

6. Source of Construction Materials

Caliche for surfacing the well pad will be obtained from a Federal pit located in Section 12, T205, R27E, Eddy County, New Mexico.

7. Method of Handling Waste Disposal

A. Drill Cuttings will be screened in to roll off bins and hauled to Sundance .

B. Drilling fluids will be contained in steel pits and hauled to Sundance after the completion of re-entry and completion as salt water disposal well are concluded. NMOCD C144 CLEZ has been submitted and approved by the NMOCD with permit # 211117

C. Current laws and regulations pertaining to the disposal of human waste will be complied with.

D. Trash, waste paper, garbage and junk will be collected in steel trash bins and removed after drilling and completion operations are completed. All waste material will be contained to prevent scattering by the wind.

E. All trash and debris will be removed from the well site within 30 days after finishing drilling and/or completion operations.

8. Ancillary Facilities

A. None needed.

9. Well site Layout

A. The location and dimensions of the well pad and location of major rig components are shown on the well site layout sketch on Exhibit D.

B. Leveling of the well site will be required with minimal cuts or fills anticipated.

Multi-point Surface Use and Operation Plan

Judah Oil, L.L.C.
Oxy Jamoca Federal # 001
API # 30-015-32265

10. Plans for Restoration of the Surface

- A. After completion of drilling and/or completion operations, all equipment and other materials not needed for operations will be removed.
- B. Location will be cleaned of all trash and junk to leave the well site in as aesthetically pleasing condition as possible.
- C. After abandonment of the well, surface restoration will be in accordance with the land owner. This will be accomplished as expeditiously as possible.

11. Surface Ownership

The well site is on federal owned surface. The surface is leased to: Williams & Son Cattle Co., P.O. Box 30, Maljamar, NM 88264.
They will be notified of our intention to drill prior to any activity.

12. Other Information

- A. Topography: The location is a flat plain. GL elevation is 3754'.
- B. Soil: Sandy clay loams.
- C. Flora and Fauna: The vegetative cover is generally sparse consisting of mesquite, yucca, shinnery oak, sand sage and perennial native range grasses. Wildlife in the area is also sparse consisting of coyotes, rabbits, rodents, reptiles, dove, and quail
- D. Ponds and Streams: There are no rivers, streams, lakes or ponds in the area.
- E. Residences and Other Structures: No residence within 2 miles of the proposed location.
- F. Archaeological, Historical and Cultural Sites: Cultural resources have been recorded in the area. Geo-Marine Inc. submitted an archaeological reconnaissance of the work area for OXY USA WTP Limited Partnership
- G. Land Use: Cattle ranching.

Multi-point Surface Use and Operation Plan

Judah Oil, L.L.C.
Oxy Jamoca Federal # 001
API # 30-015-32265

13. Operator's Representatives and Certification

The field representative responsible for assuring compliance with the approved surface use and operations plan are as follows:

James B. Campanella
President
PO Box 568
Artesia, New Mexico 88211
575-746-1280 office
575-748-5488 cellular

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Judah Oil, L.L.C. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date: February 15-2011



James B. Campanella
President
575-748-5488
Judah Oil, L.L.C.

United States Department of the Interior
Bureau of Land Management
Roswell District
2909 W. Second Street
Roswell, New Mexico 88202

Attention: Westley Ingram

RE: OXY Jamoca Federal #1
Section 29, T17S-R31E
Eddy County, New Mexico

STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

OPERATOR NAME: JUDAH OIL, LLC
ADDRESS: P.O. BOX 568
ARTESA, NEW MEXICO 88211-0568

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

SWD ROW NO.: Pending

LEGAL DESCRIPTION: 900' FSL and 660' FWL Section 29,
T17S-R31E
Eddy County, New Mexico

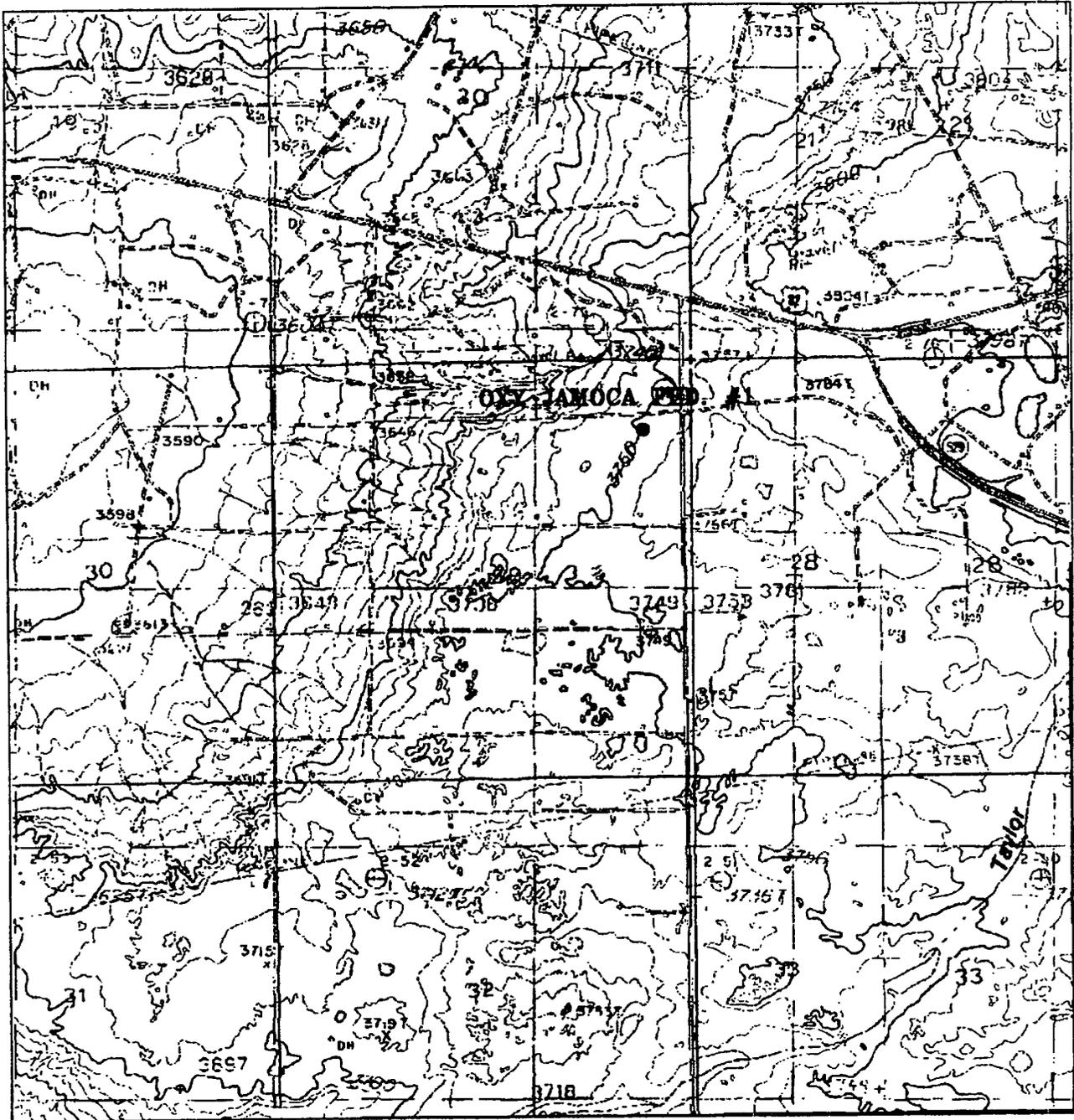
FORMATIONS: Wolfcamp

BOND COVERAGE: Single Well

BLM BOND FILE NO.: Submitted/Pending

AUTHORIZED SIGNATURE: **JUDAH OIL, LLC**
BY: 
James B. Campanella

TITLE: Member/Manager
DATE: June 2, 2011



OXY JAMOCA FED. #1
 Located at 900' FNL and 660' FEL
 Section 29, Township 17 South, Range 31 East,
 N.M.P.M., Eddy County, New Mexico.

Exhibit D



focused on excellence

P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
 basin-surveys.com

W.O. Number: 1879AA - JLP #1

Survey Date: 09/10/01

Scale: 1" = 2000'

Date: 09/13/01

Judah Oil, L.L.C.

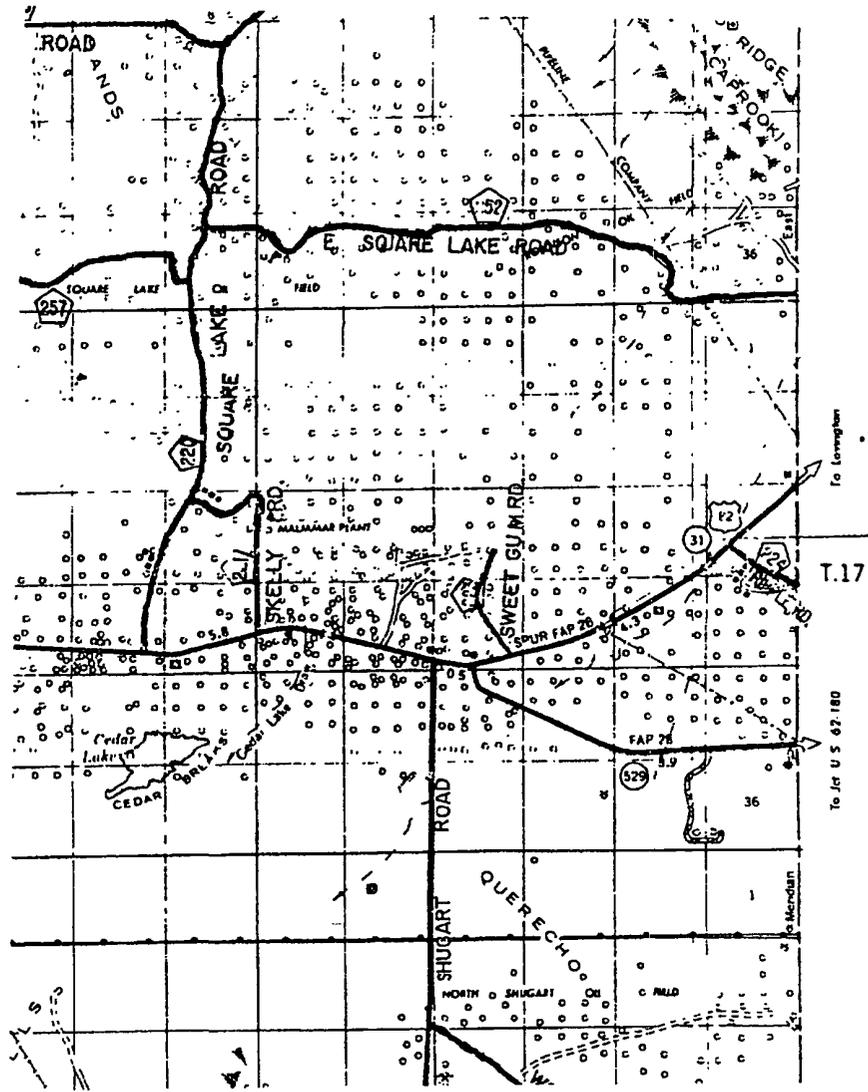
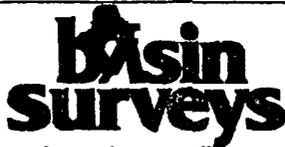
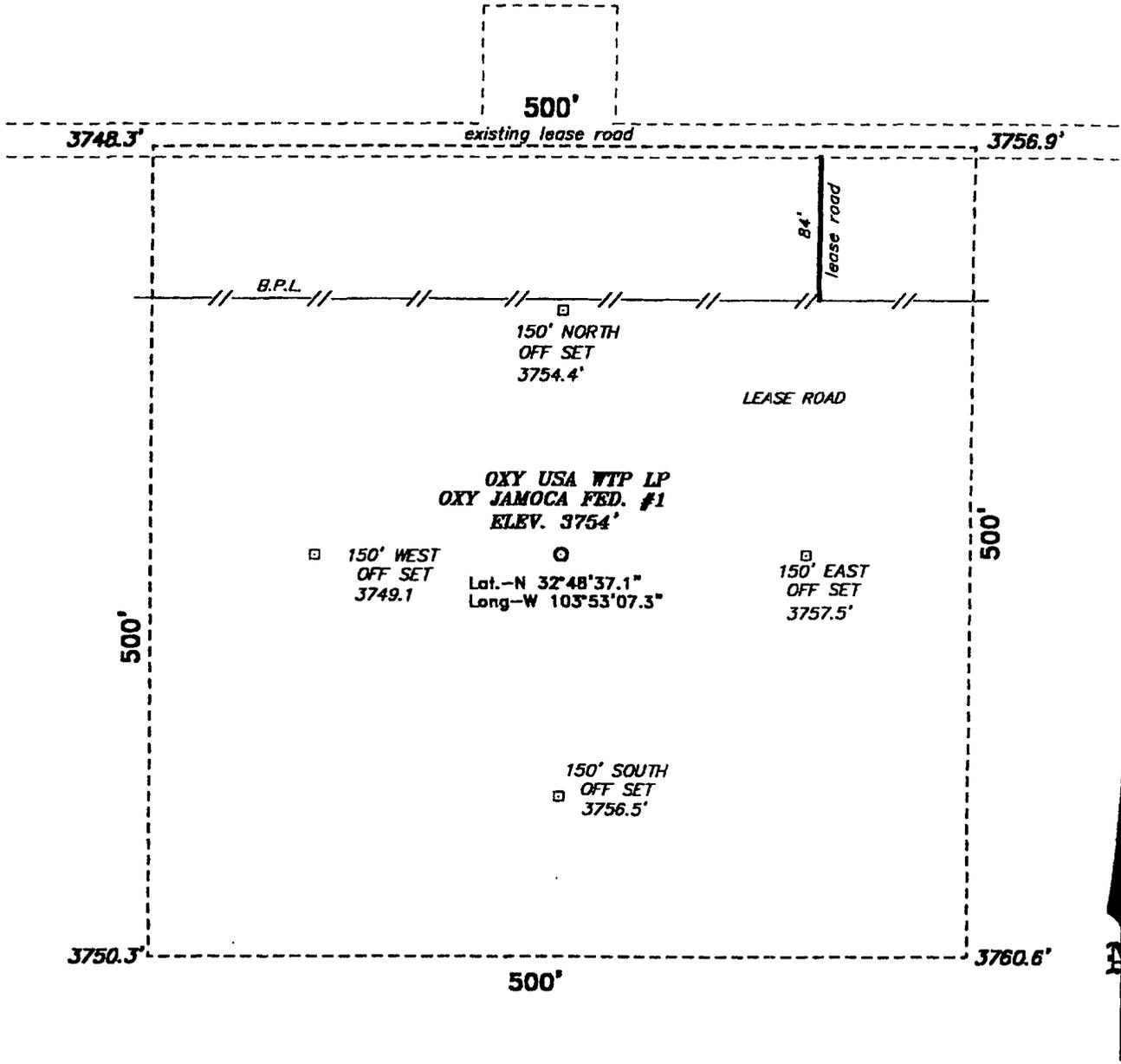


Exhibit D

OXY JAMOCA FED. #1
 Located at 900' FNL and 660' FEL
 Section 29, Township 17 South, Range 31 East,
 N.M.P.M., Eddy County, New Mexico.

 focused on excellence in the oilfield	P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com	W.O. Number: 1879AA - JLP #1	Judah Oil, L.L.C.
		Survey Date: 09/10/01	
		Scale: 1" = 2000'	
		Date: 09/13/01	

**SECTION 29, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.**



**OXY USA WTP LP
OXY JAMOCA FED. #1
ELEV. 3754'**

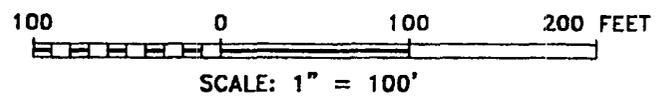
□ 150' WEST
OFF SET
3749.1

○ Lat.-N 32°48'37.1"
Long.-W 103°53'07.3"

□ 150' EAST
OFF SET
3757.5'

□ 150' SOUTH
OFF SET
3756.5'

Exhibit D



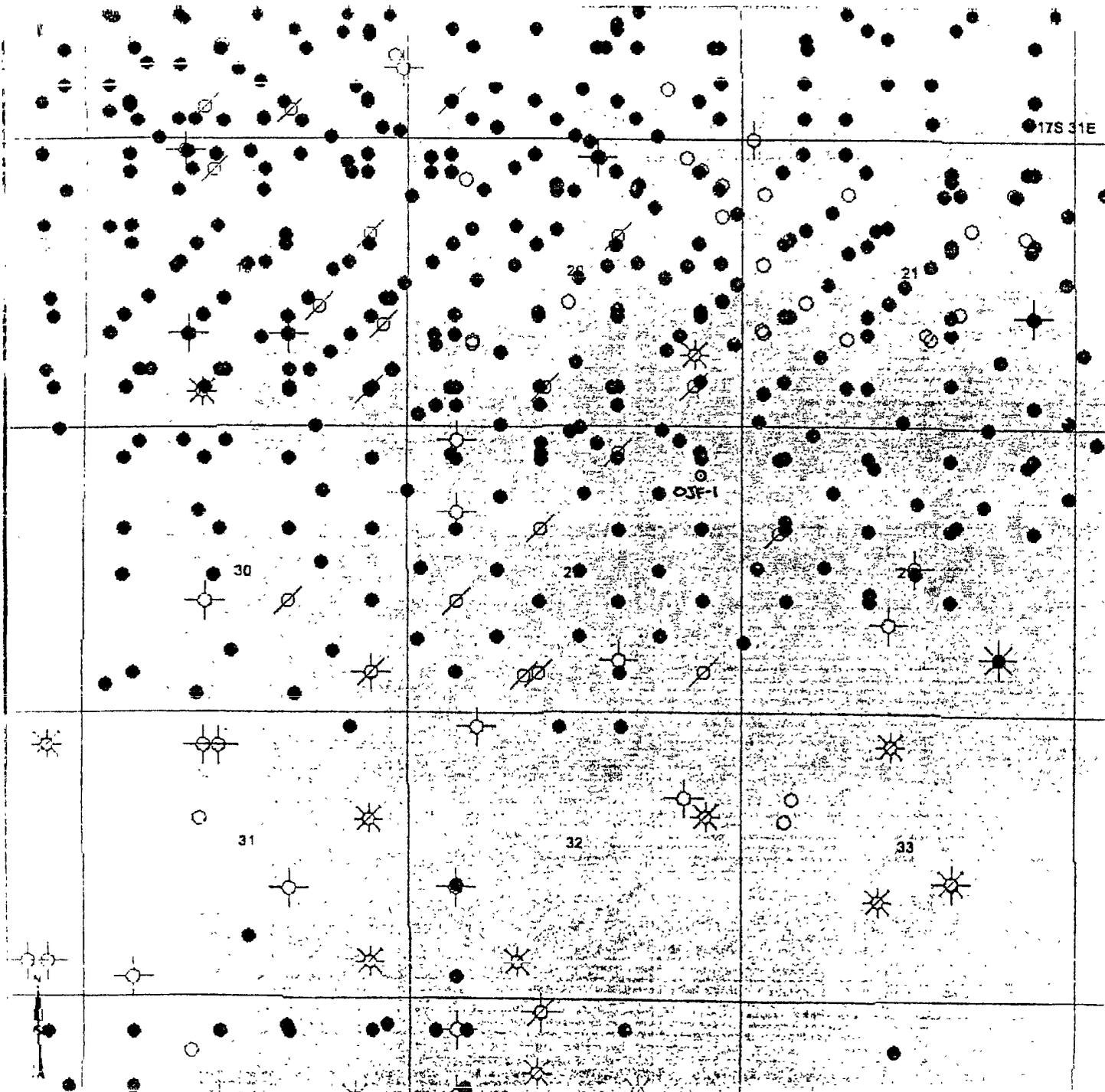
Directions to Location:

FROM THE INTERSECTION OF U.S. HWY 82 AND STATE HWY. 31 GO SOUTH ON 31 1400 FEET TO A LEASE ROAD WEST, THEN WEST ON LEASE ROAD 660 FEET TO LOCATION.

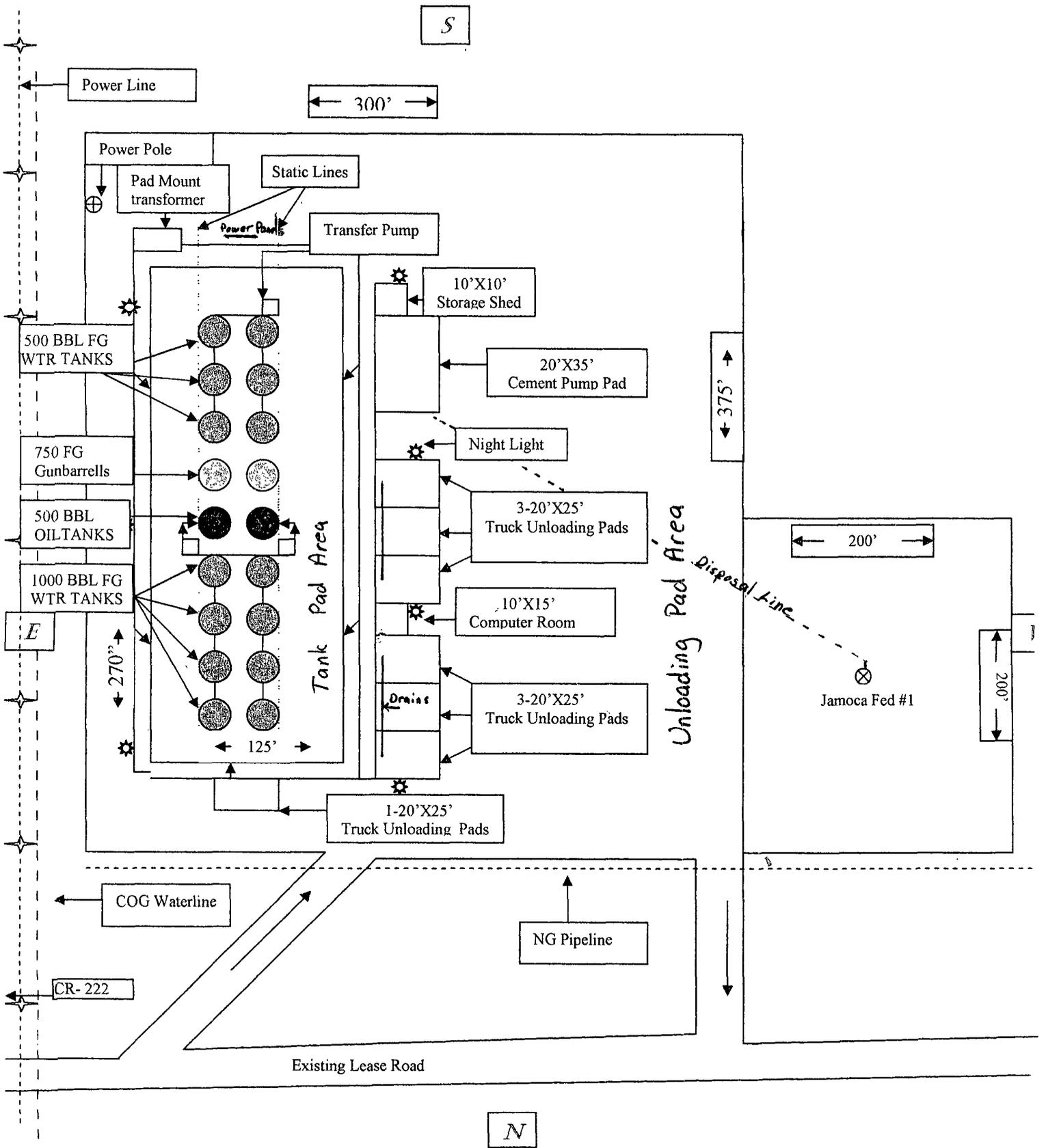
Judah Oil, L.L.C.
REF: Oxy Jamoca Fed. #1 / Well Pad Topo
THE OXY JAMOCA FED. No. 1 LOCATED 900' FROM THE NORTH LINE AND 660' FROM THE EAST LINE OF SECTION 29, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 1879 Drawn By: **JAMES PRESLEY**



Judah Oil, L.L.C.
 Exhibit D



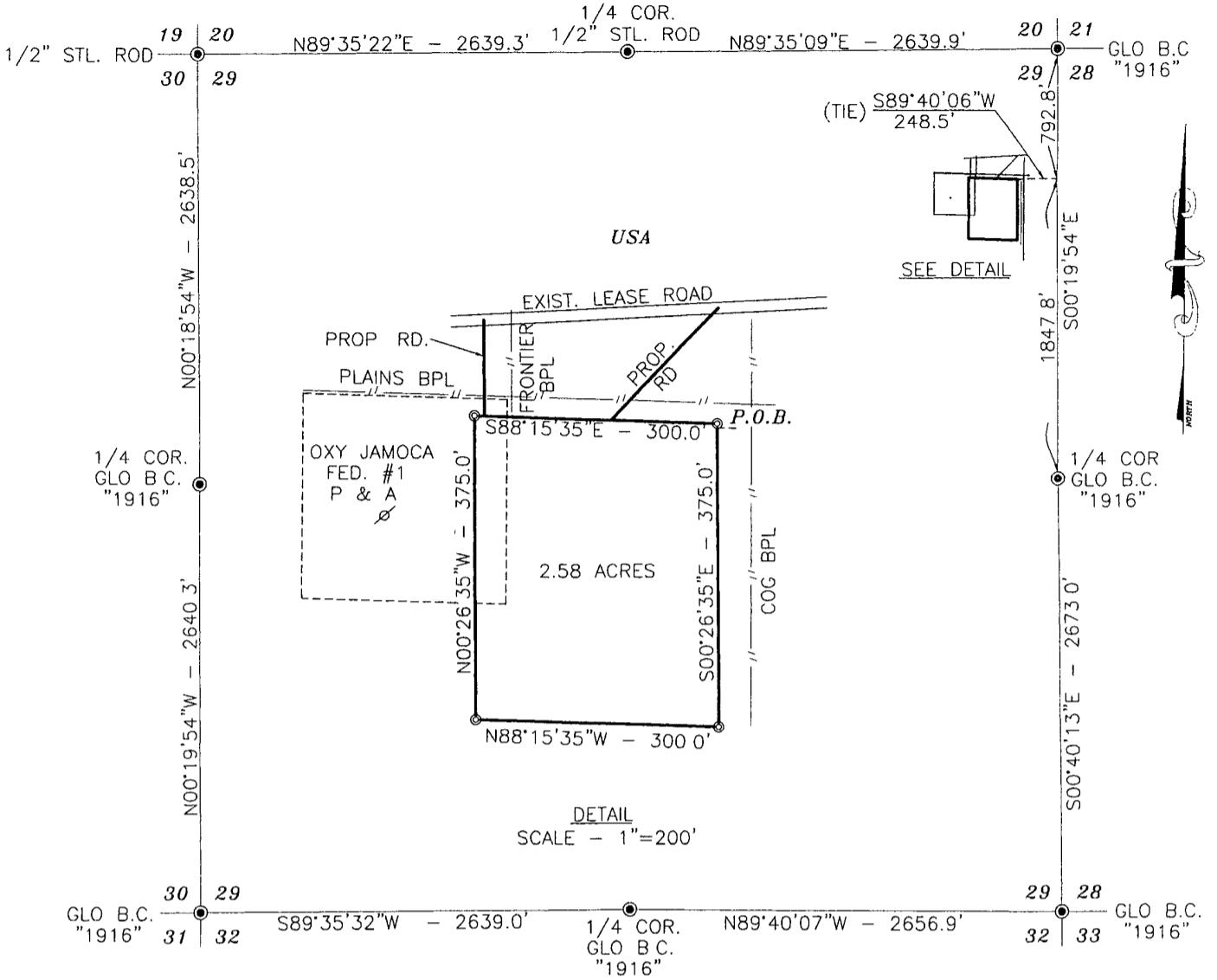
Tanks located 6' below grade.
 Double 40 ml liner.
 Minimum 6" caliche base on location.

Judah Oil, LLC

Cedar Lake SWD Unloading Station

UL-A, Section 29, Township 17 South, Range 31 East Eddy County New Mexico

SECTION 29, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



DETAIL
SCALE - 1"=200'

DESCRIPTION

A TRACT OF LAND LOCATED IN THE NORTHEAST QUARTER OF THE NORTHEAST QUARTER OF SECTION 29, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

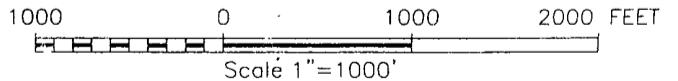
BEGINNING AT THE NORTHEAST CORNER OF THIS TRACT, WHICH LIES S00°19'54"E ALONG THE EAST LINE OF SAID SECTION A DISTANCE OF 792.8 FEET AND S89°40'06"W 248.5 FROM THE NORTHEAST CORNER OF SAID SECTION; THEN S00°26'35"E 375.0 FEET; THEN N88°15'35"W 300.0 FEET; THEN N00°26'35"W 375.0 FEET; THEN S88°15'35"E 300.0 FEET TO THE POINT OF BEGINNING AND CONTAINING 2.58 ACRES MORE OR LESS

LEGEND

- ⊙ - DENOTES FOUND MONUMENT AS NOTED
- ⊙ - DENOTES 1/2" STL. ROD W/CAP MKD. "JWSC PS 12641"

NOTE: BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983 DISTANCES ARE SURFACE VALUES

I HEREBY CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO



GARY G. EIDSON - N.M. P.S. No 12641

PROVIDING SURVEYING SERVICES SINCE 1946
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (575) 393-3117

JUDAH OIL, LLC

CEDAR LAKE UNLOADING STATION

SURVEY OF A TRACT OF LAND SITUATED IN SECTION 29, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date: 3/9/11	Sheet 1 of 1 Sheets
W.O. Number. 11.11.0545	Drawn By. LA
Date: 3/14/11	11110545

Judah Oil, L.L.C.
Oxy Jamoca Federal # 001

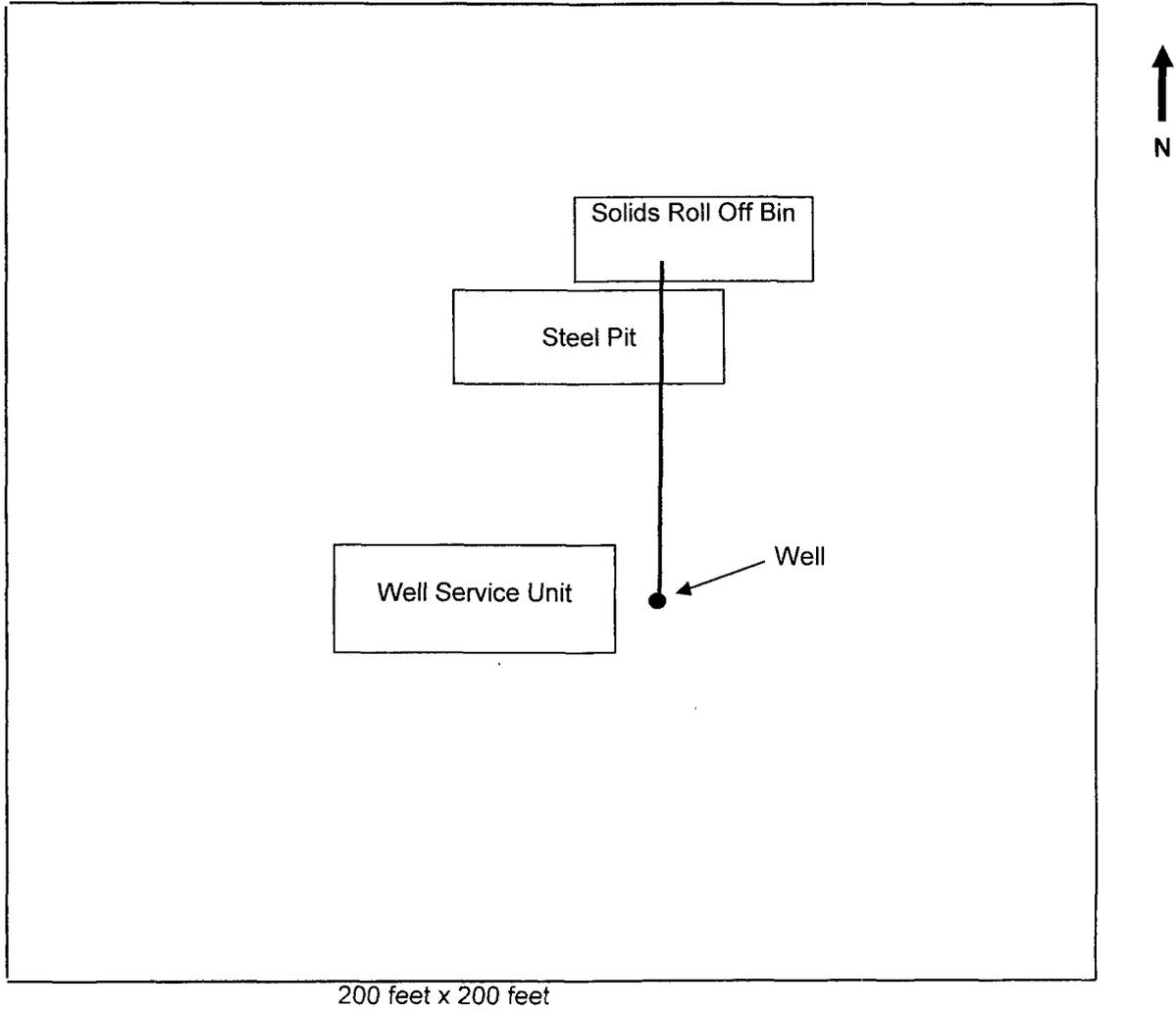
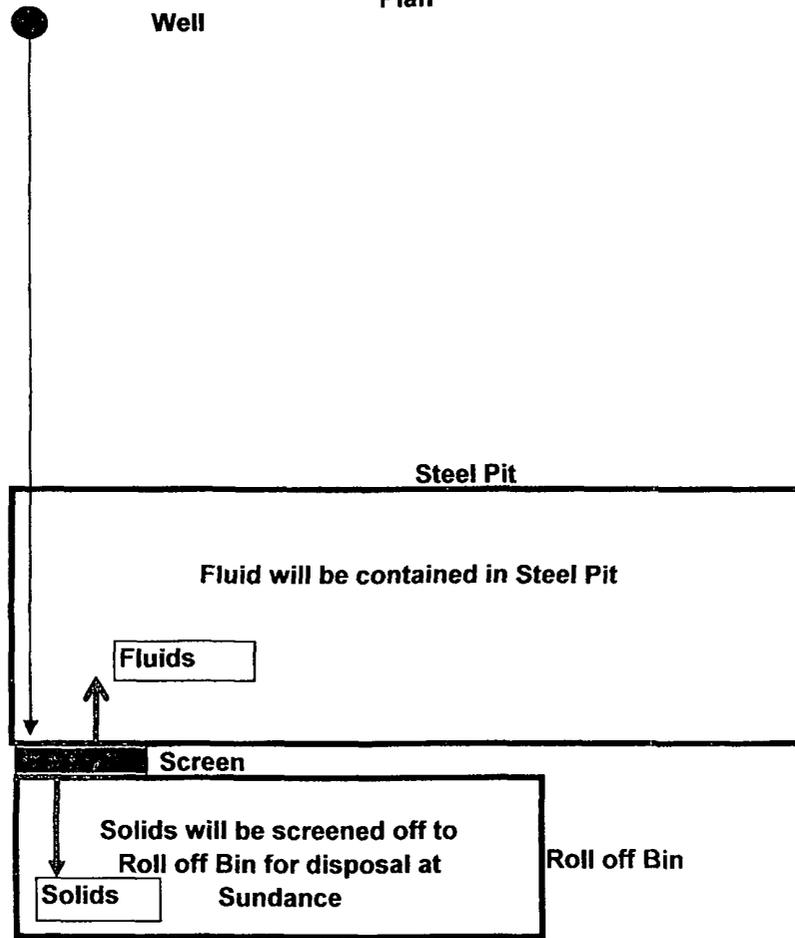


Exhibit D

Judah Oil, L.L.C.
Oxy Jamoca Federal # 1
API 30-015-32265
Design, Operation, Closure
Plan

C144 CLEZ

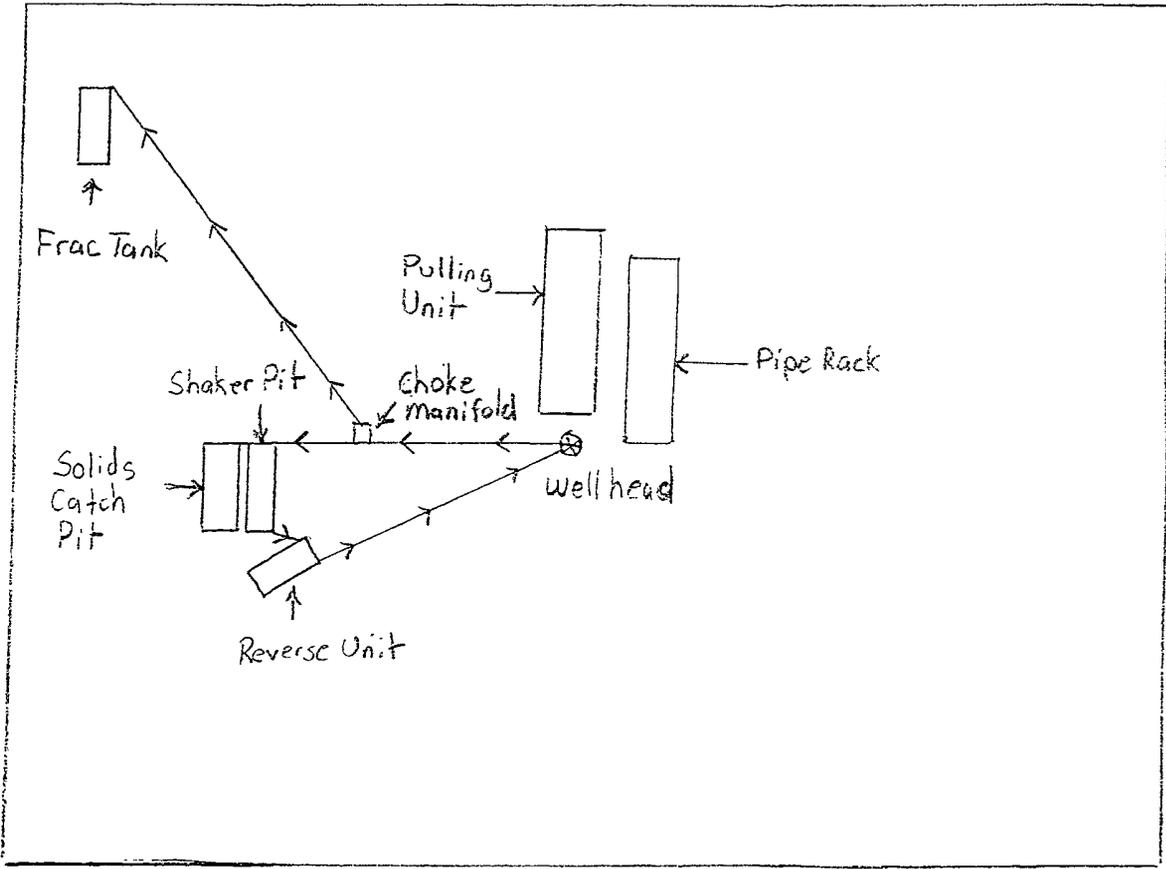


Pits and Roll off bins will be monitored during re-entry operations
Fluids will be hauled to Sundance
Solids will be hauled to Sundance

Exhibit E

Location Plat

Exhibit "C"



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

C/SF

1a. Type of Well Oil Well Gas Well Dry Other _____
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2 Name of Operator
OXY USA WTP Limited Partnership
 3. Address
P.O. Box 50250 Midland, TX 79710-0250
 3a. Phone No. (include area code)
192463
915-685-5717

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **990 FNL 660 FEL NENE(A)**
 At top prod. interval reported below
 At total depth

14. Date Spudded **9/4/02**
 15. Date T.D. Reached **10/25/02**
 16. Date Completed **11/14/02** Ready to Prod.

18 Total Depth: MD **11908'**
 19 Plug Back T.D.: MD **11808'**
 20. Depth Bridge Plug Set: MD **3754'**

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLL/MLL/CZDL/CNL/GRL

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48# H40	0	430'	---	580+5yd RM		Surface	N/A
12-1/4"	9-5/8"	36-40#	0	4517'	2515'	2200		Surf-Circ	N/A
8-3/4"	5-1/2"	17#	0	11904'	---	1840-*850		*Surface	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	11588'	11567'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	11640'	11662'	11640-11662'		85	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
*3775'	850sx C1 C w/ 2% CaCl2

ACCEPTED FOR RECORD
JAN 10 2003

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
11/14/02	12/16/02	24	→	105	3205	0			Production Method: HEG BABYAK PETROLEUM ENGINEER FTW
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
17/64	2320		→	105	3205	0		Prod.	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wolfcamp	8504'
				Penn	9864'
				Strawn	10706'
				Atoka	11004'
				Morrow	11326'

32. Additional remarks (include plugging procedure):

*RIH w/ CBL from 3400-11789', TOC @ 4020'. Perf 2 squeeze holes @ 3775', M&P 850sx CL C cmt w/ 2% CaCl2, circ 68sx cmt to pit.

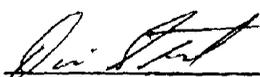
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David Stewart

Title Sr. Regulatory Analyst

Signature 

Date 1/8/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	RAD	API	OPERATOR	LEASE	WELL	T	S	T	RNG	SEC	UL	TVD
		3001532265	OXY	OXY JAMOCA FEDERAL	#1	G	A	17S	31E	29	A	11908
1	240	3001505439	SPC	TURNER B	#22	O	P	17S	31E	29	A	2227
2	338	3001505446	LINN	TURNER B	#59	I	A	17S	31E	29	A	3486
3	571	3001505457	SINCLAIR	NORINS REALTY INC	#75	O	P	17S	31E	29	D	9900 1
4	662	3001505456	ARCO	NORINS REALTY INC	#74	O	P	17S	31E	29	A	7207
5	792	3001526386	LINN	TURNER B	#85	O	A	17S	31E	29	B	3600
6	828	3001529817	SANDRIDGE	SKELLY UNIT	#401	O	A	17S	31E	28	D	3950
7	978	3001526603	LINN	TURNER B	#91	O	A	17S	31E	29	A	3620
8	1081	3001505444	LINN	TURNER B	#55	I	A	17S	31E	29	H	3640
9	1270	3001529712	SANDRIDGE	SKELLY UNIT	#302	O	A	17S	31E	28	D	3800
10	1346	3001505427	TEXACO	NORINS REALTY INC	#91	O	P	17S	31E	28	D	3025
11	1348	3001505433	ARCO	NORINS REALTY INC	#24	O	P	17S	31E	29	B	2219
12	1360	3001529856	SANDRIDGE	SKELLY UNIT	#400	O	A	17S	31E	21	M	3922
13	1370	3001505435	LINN	TURNER B	#47	I	A	17S	31E	29	B	3450
14	1564	3001505313	LINN	TURNER B	#46	I	A	17S	31E	20	P	3449
15	1619	3001522481	SANDRIDGE	SKELLY UNIT	#136	O	A	17S	31E	28	E	2550
16	1634	3001529496	SANDRIDGE	SKELLY UNIT	#301	I	A	17S	31E	28	E	3950
17	1691	3001505292	SPC	NORINS REALTY INC	#20	O	P	17S	31E	20	P	2184
18	1709	3001505431	TEXACO	NORINS REALTY INC	#92	O	P	17S	31E	28	E	3652
19	1709	3001505436	LINN	TURNER B	#49	I	A	17S	31E	29	G	3600
20	1738	3001505453	COG	TURNER B	#69	O	P	17S	31E	29	B	7230
21	1739	3001505331	SANDRIDGE	SKELLY UNIT	#74	I	P	17S	31E	21	M	3281
22	1918	3001526391	LINN	TURNER B	#84	O	A	17S	31E	29	B	3550
23	1943	3001526385	LINN	TURNER B	#82	O	A	17S	31E	29	J	3724
24	1944	3001529860	SANDRIDGE	SKELLY UNIT	#402	O	A	17S	31E	28	E	3988
25	2050	3001505293	HONDO	TURNER B	#21	O	P	17S	31E	20	O	2139
26	2111	3001528975	SANDRIDGE	SKELLY UNIT	#259	O	A	17S	31E	28	D	4000
27	2115	3001505312	ARCO	NORINS REALTY INC	#45	O	P	17S	31E	20	O	3350
28	2121	3001529064	SANDRIDGE	SKELLY UNIT	#272	O	A	17S	31E	28	C	3987
29	2124	3001505332	SANDRIDGE	SKELLY UNIT	#15	O	A	17S	31E	21	M	2210
30	2163	3001526606	DEVON	TURNER B	#90	O	P	17S	31E	29	C	3606
31	2214	3001530510	COG	LEE FEDERAL	#4	O	U	17S	31E	20	P	0
32	2231	3001529954	LINN	TURNER B	#137	O	A	17S	31E	29	B	3650
33	2236	3001531818	OXY	OXY ROCKY ROAD FED	#1	G	A	17S	31E	20	I	12000 2
34	2307	3001532436	CHEVRON	SKELLY UNIT	#951	G	A	17S	31E	21	M	12000 3

Exhibit "C"

	RAD	API	OPERATOR	WELL	N	T	S	T	R	SEC	UL	TVD	
35	2315	3001526637	LINN	TURNER B	#94	O	A	17S	31E	20	I	3870	
36	2394	3001505449	LINN	TURNER B	#62	I	A	17S	31E	29	I	3690	
37	2476	3001529622	LINN	TURNER B	#136	O	A	17S	31E	20	I	3925	
38	2585	3001529227	SANDRIDGE	SKELLY UNIT	#283	O	A	17S	31E	28	E	4000	
39	2594	3001532585	OXY	OXY DOC SLAWIN FED	#2	G	A	17S	31E	29	I	11880	4
40	2620	3001530269	COG	LEE FEDERAL	#3	O	A	17S	31E	20	I	5375	
41	2641	3001505434	LINN	TURNER B	#25	O	T	17S	31E	29	C	2163	
42	2651	3001505458	LINN	TURNER B	#48	I	A	17S	31E	29	C		
43	2663	3001505428	SANDRIDGE	SKELLY UNIT	#90	I	A	17S	31E	28	C		
44	2680	3001505455	COG	TURNER B	#73	S	P	17S	31E	29	C		
45	2682	3001526389	LINN	TURNER B	#81	O	A	17S	31E	29	J		
46	2737	3001505432	SANDRIDGE	SKELLY UNIT	#100	I	A	17S	31E	28	L		
47	2754	3001522506	SANDRIDGE	SKELLY UNIT	#137	O	A	17S	31E	28	C		
48	2795	3001505333	SANDRIDGE	SKELLY UNIT	#75	I	A	17S	31E	21	N		
49	2842	3001505443	LINN	TURNER B	#54	I	A	17S	31E	29	F		
50	2865	3001504885	SANDRIDGE	SKELLY UNIT	#93	I	A	17S	31E	28	F		
51	2881	3001505291	HONDO	TURNER B	#19	O	P	17S	31E	20	I		
52	2892	3001526611	LINN	TURNER B	#93	O	A	17S	31E	20	N		
53	2898	3001529063	SANDRIDGE	SKELLY UNIT	#246	O	A	17S	31E	21	N	3950	
54	2901	3001532437	CHEVRON	SKELLY UNIT	#950	G	A	17S	31E	28	C	12095	
55	2904	3001505302	LINN	TURNER B	#72	I	A	17S	31E	20	O		
56	2904	3001505299	COG	TURNER B	#65	O	P	17S	31E	20	N		
57	2954	3001505298	LINN	TURNER B	#51	I	A	17S	31E	20	I		
58	2996	3001505311	LINN	TURNER B	#44	I	A	17S	31E	20	N		
59	3037	3001505448	LINN	TURNER B	#61	I	A	17S	31E	29	J	3550	
60	3043	3001530423	COG	LEE FEDERAL	#7	O	U	17S	31E	20	J		
61	3059	3001505286	ARCO	NORINS REALTY INC	#14	O	P	17S	31E	20	N		
62	3076	3001505334	SANDRIDGE	SKELLY UNIT	#16	I	A	17S	31E	21	N		
63	3111	3001526571	LINN	TURNER B	#88	O	A	17S	31E	29	J		
64	3169	3001505322	SANDRIDGE	SKELLY UNIT	#14	O	A	17S	31E	21	L		
65	3173	3001505290	LINN	TURNER B	#18	O	T	17S	31E	20	J	2067	
66	3211	3001505337	SANDRIDGE	SKELLY UNIT	#69	I	A	17S	31E	21	L		
67	3225	3001530425	COG	LEE FEDERAL	#13	O	A	17S	31E	20	I	5412	
68	3262	3001505303	LINN	TURNER B	#78	I	A	17S	31E	20	J		
69	3303	3001526390	LINN	TURNER B	#83	O	A	17S	31E	29	F		
70	3354	3001536447	COG	SKELLY UNIT	#601	O	N	17S	31E	21	L		

Exhibit "C"

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	RAD	API	OPERATOR	WELL	N	T	S	T	R	SEC	UL	TVD
71	3362	3001532737	COG	LEE FEDERAL	#11	O	A	17S	31E	20	J	5362
72	3365	3001528811	SANDRIDGE	SKELLY UNIT	#260	O	A	17S	31E	21	N	3950
73	3379	3001526595	LINN	TURNER B	#89	O	A	17S	31E	29	C	
74	3442	3001529239	SANDRIDGE	SKELLY UNIT	#273	O	A	17S	31E	28	G	3950
75	3477	3001522533	TEXACO	NORINS REALTY INC	#155	O	P	17S	31E	28	K	
76	3552	3001505447	LINN	TURNER B	#60	I	A	17S	31E	29	K	
77	3567	3001529621	LINN	TURNER B	#135	O	A	17S	31E	20	I	3766
78	3574	3001504829	TEXACO	NORINS REALTY INC	#99	O	P	17S	31E	28	K	
79	3622	3001526619	LINN	TURNER B	#97	O	A	17S	31E	20	H	
80	3623	3001526387	LINN	TURNER B	#87	O	A	17S	31E	29	K	
81	3668	3001528142	COG	TRACY 29 FEDERAL	#1	G	A	17S	31E	29	O	11857
82	3677	3001505338	SANDRIDGE	SKELLY UNIT	#68	I	A	17S	31E	21	K	
83	3715	3001505452	LINN	TURNER B	#68	I	A	17S	31E	29	P	
84	3765	3001526388	LINN	TURNER B	#80	O	A	17S	31E	29	L	
85	3767	3001528788	SANDRIDGE	SKELLY UNIT	#247	O	A	17S	31E	21	N	3950
86	3776	3001528976	WISER	SKELLY UNIT	#284Q	O	P	17S	31E	28	G	4150
87	3836	3001530598	COG	LEE FEDERAL	#8	O	A	17S	31E	20	K	5325
88	3843	3001529314	SANDRIDGE	SKELLY UNIT	#284	O	A	17S	31E	28	J	4025
89	3868	3001530508	COG	LEE FEDERAL	#12	O	A	17S	31E	20	H	5316
90	3877	3001505306	LINN	TURNER B	#34	O	T	17S	31E	20	H	2057
91	3902	3001505289	HONDO	TURNER B	#17	O	P	17S	31E	20	K	
92	3912	3001505323	SANDRIDGE	SKELLY UNIT	#13	O	A	17S	31E	21	K	
93	3940	3001505450	LINN	TURNER B	#63	O	A	17S	31E	29	O	
94	3941	3001526596	LINN	TURNER B	#92	O	A	17S	31E	20	N	
95	3956	3001520109	LINN	TURNER B	#79	I	A	17S	31E	20	K	3530
96	3962	3001505429	SANDRIDGE	SKELLY UNIT	#89	I	A	17S	31E	28	B	
97	3964	3001505437	LINN	TURNER B	#50	I	P	17S	31E	29	D	
98	3989	3001505309	LINN	TURNER B	#39	O	T	17S	31E	20	G	2010
99	4015	3001531375	CHEVRON	SKELLY UNIT	#908	O	A	17S	31E	21	E	5805
100	4026	3001505445	ARCO	NORINS REALTY INC	#58	O	P	17S	31E	29	E	
101	4044	3001505438	LINN	TURNER B	#23	O	T	17S	31E	29	D	2102
102	4045	3001528140	WISER	SKELLY UNIT	#161	G	P	17S	31E	28	K	12080
103	4051	3001536596	COG	SKELLY UNIT	#602	O	N	17S	31E	21	K	
104	4077	3001526618	LINN	TURNER B	#96	O	A	17S	31E	20	G	
105	4079	3001529181	SANDRIDGE	SKELLY UNIT	#233	O	A	17S	31E	21	F	3900
106	4098	3001505442	LINN	TURNER B	#52	I	A	17S	31E	29	E	

Exhibit "C"

	RAD	API	OPERATOR	WELL	N	T	S	T	R	SEC	UL	TVD
107	4103	3001504884	SANDRIDGE	SKELLY UNIT	#94	I	A	17S	31E	28	G	9999
108	4145	3001505301	ARCO	NORINS REALTY INC	#70	O	P	17S	31E	20	M	
109	4149	3001530243	COG	LEE FEDERAL	#1	O	A	17S	31E	20	G	5500
110	4174	3001522265	SANDRIDGE	SKELLY UNIT	#131	O	A	17S	31E	28	G	
111	4191	3001505283	LINN	TURNER B	#11	I	A	17S	31E	20	H	
112	4254	3001505285	HONDO	TURNER B	#13	O	P	17S	31E	20	M	
113	4273	3001505336	TEXACO	NORINS REALTY INC	#76	O	P	17S	31E	21	O	
114	4349	3001505314	LINN	TURNER B	#43	I	A	17S	31E	20	M	
115	4378	3001531385	CHEVRON	SKELLY UNIT	#907	O	A	17S	31E	21	K	5400
116	4378	3001532263	OXY	OXY CHOC MOOSE FED	#1Y	G	A	17S	31E	20	L	11736
117	4385	3001533029	COG	LEE FEDERAL	#5	O	A	17S	31E	20	H	5290
118	4395	3001505317	SANDRIDGE	SKELLY UNIT	#63	I	A	17S	31E	21	E	
119	4400	3001505282	ARCO	NORINS REALTY INC	#10	O	P	17S	31E	20	G	
120	4406	3001532119	OXY	OXY CHOC MOOSE FED	#1	G	P	17S	31E	20	L	4550
121	4463	3001505295	ARCO	NORINS REALTY INC	#27	O	P	17S	31E	20	M	
122	4486	3001526392	LINN	TURNER B	#86	O	A	17S	31E	29	L	
123	4512	3001529210	SANDRIDGE	SKELLY UNIT	#274	O	A	17S	31E	28	G	3950
124	4528	3001505327	SANDRIDGE	SKELLY UNIT	#7	O	A	17S	31E	21	E	
125	4547	3001504902	AVON	TURNER B	#66	I	P	17S	31E	29	N	
126	4591	3001529386	LINN	TURNER B	#131	I	A	17S	31E	20	G	3367
127	4619	3001505451	DEVON	TURNER B	#64	I	P	17S	31E	29	L	
128	4622	3001528812	SANDRIDGE	SKELLY UNIT	#261	O	A	17S	31E	28	B	3950
129	4629	3001505440	SKELLY	NORINS REALTY INC	#98	O	P	17S	31E	28	J	
130	4630	3001532740	COG	LEE FEDERAL	#39	O	A	17S	31E	20	G	5218
131	4654	3001529649	LINN	TURNER B	#133	I	A	17S	31E	29	N	3953
132	4689	3001526617	LINN	TURNER B	#100	O	A	17S	31E	20	M	
133	4705	3001505339	SANDRIDGE	SKELLY UNIT	#67	I	A	17S	31E	21	J	
134	4709	3001536765	COG	SKELLY UNIT	#606	O	N	17S	31E	21	J	
135	4709	3001505300	LINN	TURNER B	#67	I	A	17S	31E	20	L	
136	4717	3001531664	CHEVRON	SKELLY UNIT	#912	O	A	17S	31E	21	F	5438
137	4731	3001526656	LINN	MAX FRIESS MA	#5	O	A	17S	31E	30	A	
138	4765	3001528783	SANDRIDGE	SKELLY UNIT	#234	O	A	17S	31E	21	K	3950
139	4783	3001536470	COG	SKELLY UNIT	#600	O	N	17S	31E	21	F	
140	4815	3001531666	CHEVRON	SKELLY UNIT	#930	O	A	17S	31E	21	E	5295
141	4855	3001526621	LINN	TURNER B	#99	O	A	17S	31E	29	L	
142	4857	3001529620	LINN	TURNER B	#134	O	A	17S	31E	20	H	3710

	RAD	API	OPERATOR	WELL	N	T	S	T	R	SEC	UL	TVD
143	4870	3001530511	COG	LEE FEDERAL	#10	O	A	17S	31E	20	F	5231
144	4884	3001505484	ARCO	NORINS REALTY INC	#1	O	P	17S	31E	32	B	
145	4890	3001505324	SANDRIDGE	SKELLY UNIT	#12	I	A	17S	31E	21	J	
146	4926	3001526665	LINN	TURNER B	#103	O	A	17S	31E	20	B	3865
147	4951	3001505288	HONDO	TURNER B	#16	O	P	17S	31E	20	F	
148	4956	3001505319	SANDRIDGE	SKELLY UNIT	#64	I	A	17S	31E	21	F	
149	4956	3001505284	LINN	TURNER B	#12	I	A	17S	31E	20	L	2022
150	5042	3001526612	LINN	TURNER B	#95	O	A	17S	31E	20	L	
151	5067	3001528920	LINN	TURNER B	#118	O	A	17S	31E	20	M	3760
152	5076	3001530424	COG	LEE FEDERAL	#6	O	A	17S	31E	20	F	5170
153	5185	3001522264	SANDRIDGE	SKELLY UNIT	#130	O	A	17S	31E	28	A	
154	5194	3001505305	LINN	TURNER B	#33	O	T	17S	31E	20	A	2039
155	5207	3001528810	SANDRIDGE	SKELLY UNIT	#248	O	A	17S	31E	21	P	3950
156	5232	3001505489	ME-TEX	STATE M	#1	O	P	17S	31E	32	C	
157	5264	3001528892	SANDRIDGE	SKELLY UNIT	#220	O	A	17S	31E	21	F	3800
158	5276	3001531975	CHEVRON	SKELLY UNIT	#933	O	A	17S	31E	21	D	5415
159	5278	3001505307	DEVON	TURNER B	#36	O	P	17S	31E	20	B	

Exhibit "C"