Office	omit 3 Copies 10 Appropriate District State of New Mexico					Form C-103		
District I	Energy, Minerals and Natural Resources						ine 19, 2008	
1625 N French Dr, I District II	Hobbs, NM 88240				WELL API NO.			
	01 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION					30-015-39206 5. Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410					STATE STEE			
District IV Santa Fe, NM 8/303				6. State Oil & C				
1220 S. St. Francis D 87505	r., Santa Fc, NM							
0,750	SUNDRY NOTION	CES AND REPORT	TS ON WELL!	S ,	7. Lease Name	or Unit Agreeme	nt Name	
(DO NOT USE THIS DIFFERENT RESER	Yale State							
PROPOSALS.) 1. Type of Well:	Oil Well	8. Well Number						
2. Name of Oper	9. OGRID Num	9. OGRID Number						
3. Address of Op	229137 10. Pool name or Wildcat							
	Loco Hills; Glorieta-Yeso 96718							
4. Well Location	<u> </u>		Marian de la companya del companya de la companya del companya de la companya de					
Unit Let	ter	675 feet from the	South	line and <u>1500</u>	feet from the	East line	ا ا	
Section 2 Township 17S Range 30E NMPM County Eddy								
11. Elevation (Show whether DR, RKB, RT, GR, etc.)								
			3772' G	iR				
	12. Check A	ppropriate Box	to Indicate N	Nature of Notice,	Report or Othe	r Data	,	
	OTICE OF IN	エニ・・・		L				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK DALTERING CASING							SING []	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A								
PULL OR ALTER	CASING [MULTIPLE COMP	2L 🔲	CASING/CEMEN	IT JOB		- ;	
DOWNHOLE CO	MMINGLE							
OTUED		A - - D\ / T	1571	OTUED.	•			
OTHER:		Add DV-Tool eted operations. (C	llearly state all	OTHER:	nd give pertinent da	tes_including est	imated date	
		rk). SEE RULE 110						
or recomp	pletion.							
We encounter	end a Water Flow	2640'					······································	
We encountered a Water Flow @ 2640' RECEIVED								
COG Operatu								
SEP 15 20							2011	
COG Operating respectfully requests permission to run the production cement as follows:							TEGIA	
1 st stage 650sxs 50:50:2. 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF, yield 1.37 cuft/sack.								
2 nd stage Lead 550sxs 50:50:2. 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF.								
Tail 400sxs Class C mixed at 16.8ppg, yield 0.99 cuft/sack.								
				r 				
Spud Date:	09/09/13	1	Rig Release D	ate:			•	
Spau Buie.			rag recease 2		·		,	
;								
I hereby certify the	at the information a	bove is true and co	mplete to the b	est of my knowledg	ge and belief.			
	Valory ()	dina.			T	00/14/2011		
SIGNATURE	400 C		TITLE R	Regulatory Analyst	DATE_	09/14/2011		
Type or print name	e Robyn M. O	dom E-mail	address: re	odom@conchoreso	urces.com PHC	ONE: <u>432-685</u> -	-4385	
For State Use On								
APPROVED BY: D and Way TITLE FIELD SUPPRIVISOR DATE 9/20/11								
APPROVED BY: U Conditions of Approval (if any):								
table								
1						F	S.	