

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008																
		1. WELL API NO. 30-015-38402																
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Gunsmoke 9 KL																
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: 1H																
8. Name of Operator Mewbourne Oil Company		9. OGRID 14744																
10. Address of Operator PO Box 5270, Hobbs, NM 88241		11. Pool name or Wildcat North Seven Rivers; Glorieta Yeso																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	East/West	County								
Surface:	J	9	20S	25E		1750'	South	2270'	East	Eddy								
BH:	L	9	20S	25E		1815'	South	369'	West	Eddy								
13. Date Spudded 03/20/11	14. Date T.D. Reached 03/28/11	15. Date Rig Released 03/30/11		16. Date Completed (Ready to Produce) 06/11/11		17. Elevations (DF and RKB, RT, GR, etc ) 3457' GL												
18. Total Measured Depth of Well 4905' (MD) 2464' (TVD)		19. Plug Back Measured Depth 4888' (MD) 2464' (TVD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro & GR												
22. Producing Interval(s), of this completion - Top, Bottom, Name 2967' - 4874' MD 2489' - 2464' TVD Yeso																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 3/4"		36#		747'		12 1/4"		500		Surface								
7"		26#		2950'		8 3/4"		500		Surface								
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
4 1/2" 11 6#	2576' MD	4900' MD	NA		SIZE	DEPTH SET	PACKER SET											
	2440' TVD	2464' TVD			2 7/8"	2025'	NA											
26. Perforation record (interval, size, and number)  10 ports 2967' MD (2489' TVD) - 4874' MD (2464' TVD)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2967' - 4874'</td> <td>Frac w/1,045,500 gals 10# Linear Gel carrying 480,000# 20/40 sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2967' - 4874'	Frac w/1,045,500 gals 10# Linear Gel carrying 480,000# 20/40 sand.				
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<b>28. PRODUCTION</b>																		
Date First Production 06/11/11		Production Method (Flowing, gas lift, pumping - Size and type pump) PCP				Well Status (Prod or Shut-in) Producing												
Date of Test 06/22/11	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 120	Gas - MCF 90	Water - Bbl. 524	Gas - Oil Ratio 750											
Flow Tubing Press. 80	Casing Pressure 80	Calculated 24-Hour Rate	Oil - Bbl. 120	Gas - MCF 90	Water - Bbl 524	Oil Gravity - API - (Corr.) 35												
29. Disposition of Gas (Sold, used for fuel, vented, etc ) Sold							30. Test Witnessed By Nick Thompson											
31. List Attachments Comp Sundry, Dev survey, Gyro, Directional survey, Packer port schematic, C104, C102, & C-144 CLEZ Closure																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed																		
Signature <i>Jackie Lathan</i>		Name		Hobbs Regulatory		Title		07/19/11 Date										
E-mail Address jathan@mewbourne.com																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 407'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 695'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2291'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2452'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. TD 4905' (MD)	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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