

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM-99147	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.	
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Slider 8 Federal 1H	
3a. Phone No. (include area code) 405-235-3611		9. API Well No. 30-015-38242	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 2326 FSL 1575 FEL At top prod. interval reported below At total Depth 2223 FSL & 330 FWL PP-2263 FSL 1324 FEL		10. Field and Pool, or Exploratory Willowlake; Bone Spring, SE	
		11. Sec., T., R., M., on Block and Survey or Area J 8 T25S R29E	
		12. County or Parish 13. State Eddy NM	
14. Date Spudded 11/17/2010		15. Date T.D. Reached 12/23/2010	
		16. Date Completed 3/11/2011 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
17. Elevations (DR, RKB, RT, GL)* 2965'			
18. Total Depth: MD 10,550' TVD 8400'		19. Plug Back T.D.: MD 10,540' TVI	
20. Depth Bridge Plug Set: MD TVI			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL; CALIPER; PLTFRM/EXP/THREE/DET/LITHO/COMP/NEUT/HNGS; PLTFRM/EXP/HI/RES/LAT/LOG/ARRAY/MICRO/CFL/HNGS		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)			

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	512'		520sx CI C; Circ 16 sx		Surface	
12 1/4"	9 5/8" J-55	40#	0	2855'		1185sx CI C; Circ 317 sx		Surface	
8 3/4"	5 1/2" P110	17#	0	10550'	TOC 5890'	1420 sx CI H			
					DV @ 5505'				

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"								

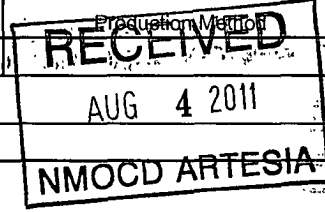
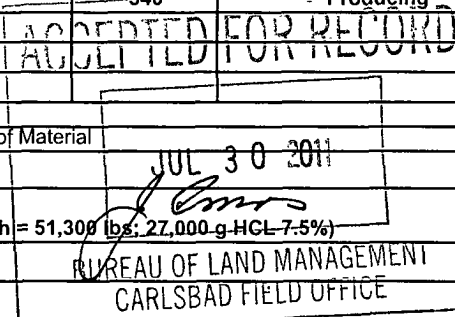
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Bone Spring	7181'	10537'	7181-10537'		340	Producing

Depth Interval	Amount and Type of Material
7181-10537'	(See Attached Detailed Summary)
	(White Sd 20/40 = 1,257,900; white sd 40/70 = 517,600; 100 mesh = 51,300 lbs; 27,000 g HCL 7.5%)

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/11/2011	3/11/2011	24	→	418	3927	1254			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	418	3927	1254	9,935		

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bell Canyon	2931'	3792'	SW	Rustler	Surface
Cherry Canyon	3792'	5104'	SW	Delaware/Lamar	2895'
Brushy Canyon	5104'	6687'	OIL	Bell Canyon	2931'
Bone Spring	5587'	TD	OIL/GAS	Cherry Canyon	3792'
				Brushy Canyon	5104'
				Bone Spring	6687'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print) Judy A. Barnett X8699

Title Regulatory Specialist

Signature

Date 7/21/2011

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction