

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCB Artesia

FORM APPROVED  
OMB NO 1004-0137  
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No <b>NMNM-99147</b>
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2 Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		7. Unit or CA Agreement Name and No
3 Address <b>20 North Broadway, Oklahoma City, OK 73102-8260</b>		8 Lease Name and Well No <b>Slider 8 Federal 2H</b>
3a. Phone No. (include area code) <b>405-235-3611</b>		9 API Well No. <b>30-015-38281</b>
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>1690 FSL 1385 FEL</b> At top prod Interval reported below At total Depth <b>BHL: 1664' FSL 330' FWL</b> <b>PP 1773' FSL &amp; 1033' FEL</b>		10. Field and Pool, or Exploratory <b>Willowlake; Bone Spring, SE</b> 11. Sec. T., R., M., on Block and Survey or Area <b>J SEC 8 T25S R29E</b> 12. County or Parish <b>Eddy</b> 13. State <b>NM</b>
14. Date Spudded <b>12/15/2010</b>	15 Date T D. Reached <b>2/18/2011</b>	16 Date Completed <b>5/16/2011</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.
17. Elevations (DR, RKB, RT, GL)* <b>2965'</b>	18 Total Depth: MD <b>11,034'</b> TVD <b>7227'</b>	
19. Plug Back T D.: MD <b>11,032'</b> TVI		20. Depth Bridge Plug Set: MD <b>TVI</b>
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>PLTFRM/EXP/THREE/DET/LITHO/DENS/COMP/NEUT/HNGS;PLTFRM/EXP/HI/RES/LAT/LOG/AR RAY/MICRO/CFL/HNGS;CALIPER; CBL</b>		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	491		550 sx CI C; 53 bbls surf		Surface	
12 1/4"	9 5/8" J-55	40#	0	2880		1300 sx CI C; 343 bbls surf		Surface	
8 1/2"	5/12" P110	17#	0	11,034	TOC 1214'	1385sx H & 550sx C		CBL	
					DV @ 5491'				

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	6826'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
Willowlake; Bone Spring, SE	8,389	11,022	8389-11022'		234	Producing			
26. Perforation Record									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
8389-11022'	(See attached detailed summary)								
White sd 20/40 = 1,263,100; white sd 40/70 = 574,000; HCL 7.5% = 29,000 g									

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/16/2011	5/16/2011	24	→	335	2362	1376			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	335	2362	1376	7,051		

28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

RECEIVED  
AUG 4 2011  
NMOCD ARTESIA

ACCEPTED FOR RECORD

JUL 30 2011  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bell Canyon	2939'	3813'	SW	Rustler	Surface
Cherry Canyon	3813'	5117'	SW	Delaware/Lamar	2901'
Brushy Canyon	5117'	6709'	OIL	Bell Canyon	1939'
Bone Spring	6709'	TD	OIL/GAS	Cherry Canyon	3813'
				Brushy Canyon	5117'
				BoneSpring	6709'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print)

Judy A. Barnett X8699

Title

Regulatory Specialist

Signature

Date

7/22/2011

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.