

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - Artesia

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM02953		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BOPCO LP			7. Unit or CA Agreement Name and No. NMNM70965F		
3. Address MIDLAND, TX 79702			8. Lease Name and Well No. JAMES RANCH UNIT 129H		
3a. Phone No. (include area code) Ph: 432-683-2277			9. API Well No. 30-015-38288-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 630FNL 330FEL At top prod interval reported below NENE 630FNL 330FEL At total depth NENE 716FNL 381FEL			10. Field and Pool, or Exploratory QUAHADA RIDGE DELAWARE SE		
14. Date Spudded 02/27/2011			11. Sec., T., R., M., or Block and Survey or Area Sec 36 T22S R30E Mer NMP		
15. Date T.D. Reached 04/01/2011			12. County or Parish EDDY		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/13/2011			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3325 GL					
18. Total Depth MD 12580 TVD 7668			19. Plug Back T.D. MD TVD		
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) BOREHOLEPROFILE COMPENSATEDNEUT CCL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	639		570		0	
12.250	9.625 J-55	40.0	0	3889		1440		0	
8.750	7.000 N-80	26.0	0	7999	4517	855		0	
6.125	4.500 HCP-110	11.6	7764	12529					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7038							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) DELAWARE	3850	7668	8077 TO 12521			PRODUCING
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8077 TO 12521	FRAC'D W/ 106,968 GALS 25# LINEAR, 1,690,667# 16/30 BRADY & 461,893# 16/30 OTTAWA FLUSHED W/ 64,480
8077 TO 12521	GALS 25# LINEAR GEL.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
05/14/2011	05/26/2011	24	→	707.0	504 0	1851.0	39 0	0 89	BUREAU OF LAND MANAGEMENT ELECTRIC PUMPING UNIT CARLSBAD FIELD OFFICE
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
WO	SI	380 0	→	707	504	1851	713	POW	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #109541 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

ACCEPTED FOR RECORD

JUN 4 2011

Brw

BUREAU OF LAND MANAGEMENT
ELECTRIC PUMPING UNIT
CARLSBAD FIELD OFFICE

RECEIVED
JUN 13 2011
NMOC D ARTESIA

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	3892	4803	SANDSTONE	RUSTLER	288
CHERRY CANYON	4803	5921	SANDSTONE	TOP SALT	618
BRUSHY CANYON	5921		SANDSTONE	DELAWARE	3850

32. Additional remarks (include plugging procedure):

** #42 Producing Interval: measured depth is TVD

** #43 Perforation Record: set of perfs is in frac sleeve

CONFIDENTIAL

33. Circle enclosed attachments

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

Electronic Submission #109541 Verified by the BLM Well Information System.

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/03/2011 (11DLM0831SE)

Name(please print) VALERIE TRUAX

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/02/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

BOPCO, L. P.
6 DESTA DRIVE, SUITE 3700 (79705)
P. O. BOX 2760
MIDLAND, TEXAS 79702

(432) 683-2277

FAX (432) 687-0329

June 2, 2011

*Ready 5-13-2011
Conf. Ends 8-13-2011*

**Re: James Ranch Unit #129H
Quahada Ridge SE (Delaware)
Eddy County, New Mexico
File: 100-WF: JRU129.OCD
30-015-38288**

Oil Conservation Division
1301 West Grand Avenue
Artesia, New Mexico 88210

Gentlemen:

BOPCO, L.P. respectfully requests that the Logs and Completion data on the above subject well, be held confidential for the maximum period of time.

If you should have any questions, please contact Valerie Truax at the above letterhead address or at vltruax@basspet.com.

Sincerely,



Valerie Truax
Regulatory Clerk

Attachment

