1625 N French Dr , Hobbs, NM 88240

Phone (575) 393-6161 Fax (575) 393-0720

District II

811 S First St , Artesia, NM 88210 Phone (575) 748-1283 Fax (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170 District IV

1220 S St Francis Dr , Santa Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico

Form C-101 Revised August 1, 2011

Permit

Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

SEP 19 2011 -

API	PLICA	TION F	OR PERMI	ттс	DRILL, RI	E-ENTEI	R, DEEPE	<u> NMO</u> N, PLUGB <i>A</i>	CD ART	ESIA RADD A ZONE	
Operator Name and Address								OGRÍD Number 229137			
COG Operating, LLC 550 W. Texas Suite 100 Midland, Texas 79701										³ API Number 30-015-30744	
Property Code 308221 Moncrie						Name f State ~			° Well No		
· · · · · ·	· · · · · · · · · · · · · · · · · · ·	1			⁷ Surfac	ce Locati	on	<u>.</u>			
UL - Lot	Section 23	Township 17S	Range 28E	Lot Idn Feet 23		from	N/S Line Feet From South 531		E/W Line County West Eddy		
	23	175		<u> </u>		nformati			West		
Yeso				· <u>- · · · · · · · · · · · · · · · · · ·</u>							
1030					Additional V	Vell Info	rmation				
9 Work Type			•					Lease Type	13 G	13 Ground Level Elevation	
D/P Multiple			O 15 Proposed Depth		R 16 Form		S Contractor		3593 18 Spud Date		
N			5400	5400 Yes						As soon as approved	
Depth to Grou	nd water				n nearest fresh water				nearest surfa	ce water	
				Prop	osed Casing	<u></u>		ram			
Туре			Casing Size Cas		asıng Weight/ft	_	ing Depth	Sacks of Cement		Estimated TOC	
Surf	12-1/4		8-5/8	 	24		532	300 775		0	
Int		7/8	5-1/2		17		4012 5400			3812	
Prod 4-3/		3/4	4		11.5		3400	. 115		3612	
			Casi	ng/Ce	ment Progra	am: Addi	tional Cor	nments			
				Prop	sed Blowou	t Prevent	ion Progra	am			
	Туре		Working Pressure				Test Pressure		Manufacturer		
Double Ram Manually Operate			d 3000 psi				1000 psi		Townsend		
			L								
I hereby certif			given above is true	and co	mplete to the best		OII CC	NSERVATI	ON DIV	ISION	
I further cert	tify that th	e drilling pi	t will be construc					1 A A		151011	
OCD-approv			permit [], or an	(attache	ed) alternative	Approved B	by // //	Magard	/		
Printed name. Netha Aaron						Title. (SPT) bast					
Title Regulatory Analyst							Approved Date. 9/2/0/1/ Expiration Date				
E-mail Addres	ss <u>oaaron</u>	@concho co	n				11	,			
Date 9/14/11 Phone 432-818-2319						Conditions of Approval Attached					

Moncrief State #2 Deepening

Deepening Procedure

- 1. MIRU rig.
- 2. Sqz Yeso w/ +/- 300 sx of Class C neat. Drill out squeeze.
- 3. PU 4-3/4" bit and drill 4-3/4" hole from 4025' to 5400'.
- 4. POOH w/ bit and drillstring.
- 5. RIH w/ logs and log from TD to 3900'.
- 6. RIH w/ 4", 11.3# casing. See section 11 for general centralizer program.
- 7. Cement casing from TD to 3812' w/ 115 sxs Class C cmt. Drop plug and open DV tool. Circ cmt off DV tool. Drop plug to close DV tool.
- 8. PU workstring and RIH and drill out DV tool. POOH and LD workstring.
- 9. RDMO rig.

Completion Procedure

- 1. MIRU rig.
- 2. RIH/ w/ perforating guns and perforate Yeso from 4900 5100 w/ 2 spf, 30 holes.
- 3. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand. Set plug at 4850'.
- 4. RIH w/ perforating guns and perforate Yeso from 4600' 4800'.
- 5. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand. Set plug at 4550'.
- 6. RIH w/ perforating guns and perforate Yeso from 4300' 4500'.
- 7. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand.
- 8. RIH and drill out plug at 4550', and 4850'.
- 9. RIH and cut or back off 4" casing at 3812'. POOH w/ 4" casing. Leave 4" liner from 3812' to 5400' (TD).
- 10. RIH w/ tbg and locate end of tbg at 3750'.
- 11. RIH w/ rods and pump.
- 12. RDMO rig.

