

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-015-38474		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No		5. Lease Name or Unit Agreement Name Quick Draw 22 DE	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				6. Well Number 1H	
4 Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)				RECEIVED AUG 18 2011 NMOCD ARTESIA	
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8 Name of Operator Mewbourne Oil Company		9 OGRID 14744	
10 Address of Operator PO Box 5270, Hobbs, NM 88241		11 Pool name or Wildcat North Seven Rivers, Glorieta Yeso		12. Location	
12. Location		Unit Ltr	Section	Township	Range
Surface:		D	22	20S	25E
BH:		E	22	20S	25E
13 Date Spudded 06/21/11		14 Date T D Reached 07/01/11		15 Date Rig Released 07/03/11	
16 Date Completed (Ready to Produce) 08/10/11		17 Elevations (DF and RKB, RT, GR, etc) 3451' GL		21 Type Electric and Other Logs Run Gyro & GR	
18 Total Measured Depth of Well 4505' (MD) 2647' (TVD)		19 Plug Back Measured Depth 4485' (MD) 2615' (TVD)		20 Was Directional Survey Made? Yes	
22 Producing Interval(s), of this completion - Top, Bottom, Name 2972' - 4485' (MD) - 2636' - 2645' (TVD) Yeso					
23 CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB /FT		DEPTH SET	
9 3/8"		36#		720'	
7"		26#		2943' MD 2632' TVD	
				6 1/8"	
				Liner	
24 LINER RECORD		25 TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
4 1/2"	2707 MD	4485' MD	NA		2 3/8"
	2580' TVD	2645' TVD			
26 Perforation record (interval, size, and number) 7 ports 2972' MD (2636' TVD) - 4485' MD (2645' TVD)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2972' - 4485' (MD)		AMOUNT AND KIND MATERIAL USED Frac w/311,500 gals 10# Linear Gel carrying 147,000# 20/40 sand	
28 PRODUCTION					
Date First Production 08/10/11		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 3/8" Rotor / Stator		Well Status (Prod or Shut-in) Producing	
Date of Test 08/14/11	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 114	Gas - MCF 87
Flow Tubing Press 80	Casing Pressure 80	Calculated 24- Hour Rate	Oil - Bbl 114	Gas - MCF 87	Water - Bbl 449
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold		30 Test Witnessed By Nick Thompson		Gas - Oil Ratio 763	
31 List Attachments Comp Sundry, Dev survey, Gyro, Directional survey, Packer port schematic, C104, Final C102, & C-144 CLEZ Closure					
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33 If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude Longitude NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Jackie Lathan Printed					
Signature Jackie Lathan		Name Hobbs Regulatory		Title	
E-mail Address jlathan@mewbourne.com		08/15/11		Date	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 497' TVD	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 798' TVD	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2430' TVD	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2624' TVD	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. TD 4505' (MD)	T. Chinle	
T. Cisco (Bough C)	T. 2647' (TVD)	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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