<u>District I</u> 1625 N French Dr , Hobbs, NM 88240 District III
1000 Rro Brazos Rd , Aztec, NM 87410

District IV 1220 S St Francis Dr , Santa Fe, NM 87505

Energy, Minerals & Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

			UEST .	FOR AI	LLOWABI	E AND AUTHO			PORT
Operator na						² OGRID Number			
Cimarex Energy Co. of Colorado						162683			
600 N. Marienfeld., Ste. 600						³ Reason for Filing Code/ Effective Date NW / 05-15-11			
Midland, TX 79701 ⁴ API Number ⁵ Pool Name							1444 / 02-12-		
20 015 20400 Turkov Tracky Bono Chring					nring		11	60660	
Property Code Property Name					huig		9 Well Number		
21728 Property Name Parkway State Com					/			005Y	er
	rface Lo		way Stat	e com				1 0031	
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
					405		1000		, , , , , , , , , , , , , , , , , , ,
C	15	195	29E		405	North	1980	West	Eddy
UL or lot no.		le Location		1.411.	F - 4 6 41 -	N-41/6-41 line	Feet from the	East/West line	Country
j	Section	Township	Range	Lot Idn	Feet from the	1			County
N	15	195	29E		381	South	2006	West	Eddy ~
12 Lse Code	13 Producin	ng Method Code	14 Gas Cont	ection Date	15 C-129 Per	mit Number 16	C-129 Effective D	ate '' C-	129 Expiration Date
S		P	05-2	4-11					
III. Oil a	nd Gas	Transporte	rs	.,					
18 Transpor			nsporter N	Name	20	POD 21 O	/G	22 POD ULST	'R Location
OGRID							and Description		
21778	Sunoco Inc R&M								
PO Box 20			Box 203					_	\sqrt{n}
	Т	ulsa, OK			INEU \			JED /	
180055					G SECEN ONLY				
100033	180055 Duke Energy Field Services 6120 S. Yale Ave. Ste 1100				l l	O .	<	HE 1	6 20''\
Tulsa, OK					G RECEIVED AUG 15 2011 AND ARTESIA				
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								/ NINOCI	
1994 / 1995 / 1995 /								114.	
					3153 23 72)			·	
IV. Prod	uced W								
²³ POD		i i			nd Description				
			as abov	e 					
V. Well (27	28 00000	29		30 2110 1110
25 Spud Da	te	26 Ready I	Date		²⁷ TD	²⁸ PBTD	²⁹ Perforat	ions	³⁰ DHC, MC
			/	ME	D 12388	MD 12276			
02-27-12	1)	0= 40		l			00-010		
H0		05-13-			'D 7970	TVD 7971	8052-12		,
	ole Size	05-13-		g & Tubin		TVD 7971 ³³ Depth Se		34 Sac	ks Cement
17		05-13-				TVD 7971		34 Sac	ks Cement
	ole Size 7½"	05-13-		g & Tubin 13¾"		TVD 7971 33 Depth Sec. 450		³⁴ Sac 4	80 sx
	ole Size	05-13-		g & Tubin		TVD 7971 ³³ Depth Se		³⁴ Sac 4	
12	ole Size 7½"	05-13-		g & Tubin 13¾"		TVD 7971 33 Depth Sec. 450		³⁴ Sac 4	80 sx
12	ole Size 7½" 2¼"	05-13-		g & Tubing 13¾" 9⁵%" 5½"		TVD 7971 33 Depth So 450 2494 12365		³⁴ Sac 4	80 sx
12	ole Size 7½" 2¼"	05-13-		3 & Tubing 13 %" 95%"		TVD 7971 33 Depth So 450 2494		³⁴ Sac 4	80 sx
12	ole Size 7½" 2¼"	05-13-		g & Tubing 13¾" 9⁵%" 5½"		TVD 7971 33 Depth So 450 2494 12365		³⁴ Sac 4	80 sx
8	ole Size 7½" 2½" 3¾"			g & Tubing 13¾" 9⁵%" 5½"		TVD 7971 33 Depth So 450 2494 12365		³⁴ Sac 4	80 sx
12 8 VI. Well	ole Size 7½" 2½" 3¾" Test Da	ıta	32 Casing	3 & Tubing 13 %" 9 5 %" 5 1/2" 2 1/8"	g Size	TVD 7971 33 Depth So 450 2494 12365 7656	et	9 22	280 sx 240 sx 240 sx 4
VI. Well 35 Date New	Ole Size 7/2" 2/4" 3/4" Test Da Oil 36	ita Gas Delive	32 Casing	3 & Tubing 13 %" 9 5%" 5 ½" 2 %"	g Size	TVD 7971 33 Depth Sec. 450 2494 12365 7656	th 39 Tbg	9 2:	15 sx 240 sx 40 Csg. Pressure
VI. Well 35 Date New 05-15-11	Test Da	ita Gas Delive 05-24-	32 Casing	3 & Tubing 133%" 95%" 5½" 2%"	g Size Cest Date 6-08-11	TVD 7971 33 Depth Sc 450 2494 12365 7656 38 Test Leng 24 hrs	th 39 Tbg	34 Sac 4 9 2:	240 sx 240 sx 40 Csg. Pressure 160
VI. Well 35 Date New	Test Da	ita Gas Delive	32 Casing	3 & Tubing 133%" 95%" 5½" 2%"	g Size	TVD 7971 33 Depth Sec. 450 2494 12365 7656	th 39 Tbg	9 2:	15 sx 240 sx 40 Csg. Pressure
VI. Well 35 Date New 05-15-11 41 Choke S 40/64	Test Da Oil Jacobs Test Da	ota 5 Gas Delive 05-24-: 42 Oil 150	32 Casing	3 & Tubing 13 %" 9 5%" 5 ½" 2 %" 37 T 06 43	Sest Date 6-08-11 Water 260	TVD 7971 33 Depth Sc 450 2494 12365 7656 38 Test Leng 24 hrs	th 39 Tbg	34 Sac 4 9 2:	240 sx 240 sx 40 Csg. Pressure 160
VI. Well 35 Date New 05-15-11 41 Choke S 40/64	Test Da Oil Size	ota Gas Delive 05-24- 42 Oil 150 rules of the Oi	32 Casing	95%" 5½" 27%" 37 T 06 43 ation Divisi	Sest Date i-08-11 Water 260 ion have been	TVD 7971 33 Depth Sc 450 2494 12365 7656 38 Test Leng 24 hrs 44 Gas	th 39 Tbg	34 Sac 4 9 2:	40 Csg. Pressure 160 46 Test Method Producing
VI. Well 35 Date New 05-15-11 41 Choke S 40/64 17 I hereby certificomplied with a	Test Da Oil Size Ty that the nd that the	ota Gas Delive 05-24- 42 Oil 150 rules of the Oie information g	32 Casing	95%" 5½" 27%" 37 T 06 43 ation Divisi	Sest Date i-08-11 Water 260 ion have been	TVD 7971 33 Depth Sc 450 2494 12365 7656 38 Test Leng 24 hrs 44 Gas	th 39 Tbg	J. Pressure 480 AOF	40 Csg. Pressure 160 46 Test Method Producing
VI. Well 35 Date New 05-15-11 41 Choke S 40/64	Test Da Oil Size Ty that the nd that the	ota Gas Delive 05-24- 42 Oil 150 rules of the Oie information g	32 Casing	95%" 5½" 27%" 37 T 06 43 ation Divisi	Sest Date i-08-11 Water 260 ion have been	TVD 7971 33 Depth Sc 450 2494 12365 7656 38 Test Leng 24 hrs 44 Gas	th 39 Tbg	J. Pressure 480 AOF	40 Csg. Pressure 160 46 Test Method Producing
VI. Well 35 Date New 05-15-11 41 Choke S 40/64 7 I hereby certife complied with a che best of my k Signature:	Test Da Oil Size Ty that the nowledge	ota Gas Delive 05-24- 42 Oil 150 rules of the Oie information gerand belief.	32 Casing	95%" 5½" 27%" 37 T 06 43 ation Divisi	Sest Date i-08-11 Water 260 ion have been	TVD 7971 33 Depth Sec. 450 2494 12365 7656 38 Test Leng 24 hrs 44 Gas 1178 Approved by:	th 39 Tbg OIL CONSERV	J. Pressure 480 AOF	40 Csg. Pressure 160 46 Test Method Producing
VI. Well 35 Date New 05-15-11 41 Choke S 40/64 17 I hereby certificomplied with a she best of my k	Test Da Oil Size Ty that the nowledge	ota Gas Delive 05-24- 42 Oil 150 rules of the Oie information gerand belief.	32 Casing	95%" 5½" 27%" 37 T 06 43 ation Divisi	Sest Date i-08-11 Water 260 ion have been	TVD 7971 33 Depth Sec. 450 2494 12365 7656 38 Test Leng 24 hrs 44 Gas 1178 Approved by:	th 39 Tbg OIL CONSERV	J. Pressure 480 AOF	40 Csg. Pressure 160 46 Test Method Producing
VI. Well 35 Date New 05-15-13 41 Choke S 40/64 71 hereby certificomplied with a che best of my k Signature: Printed name:	Test Da Oil 36 ize fy that the nowledge Natalie	ota Gas Delive 05-24- 42 Oil 150 rules of the Oie information gerand belief.	32 Casing	95%" 5½" 27%" 37 T 06 43 ation Divisi	Sest Date i-08-11 Water 260 ion have been	TVD 7971 33 Depth Sec. 450 2494 12365 7656 38 Test Leng 24 hrs 44 Gas 1178 Approved by:	th 39 Tbg	J. Pressure 480 AOF	40 Csg. Pressure 160 46 Test Method Producing
VI. Well 35 Date New 05-15-11 41 Choke S 40/64 7 I hereby certife complied with a che best of my k Signature:	Test Da Oil 36 ize fy that the nowledge Natalie	ota Gas Delive 05-24- 42 Oil 150 rules of the Oie information gerand belief.	32 Casing	95%" 5½" 27%" 37 T 06 43 ation Divisi	Sest Date i-08-11 Water 260 ion have been	TVD 7971 33 Depth So 450 2494 12365 7656 38 Test Leng 24 hrs 44 Gas 1178 Approved by: Title: Approval Date:	th 39 Tbg	2. Pressure 480 ATION DIVISION	40 Csg. Pressure 160 46 Test Method Producing
VI. Well 35 Date New 05-15-11 41 Choke S 40/64 17 I hereby certife complied with a che best of my keep signature: Printed name:	Test Da Oil 36 Ty that the nowledge Natalie tory	of Gas Deliver 05-24-1 150 Tules of the Oie information grand belief.	32 Casing ery Date 11 il Conservigiven abov	95%" 5½" 27%" 37 T 06 43 ation Divisi	Sest Date i-08-11 Water 260 ion have been	TVD 7971 33 Depth Sec. 450 2494 12365 7656 38 Test Leng 24 hrs 44 Gas 1178 Approved by:	th 39 Tbg	2. Pressure 480 ATION DIVISION	40 Csg. Pressure 160 46 Test Method Producing
VI. Well 35 Date New 05-15-13 41 Choke S 40/64 71 hereby certificomplied with a che best of my k Signature: Printed name:	Test Da Oil 36 Ty that the nowledge Natalie tory	of Gas Deliver 05-24-1 150 Tules of the Oie information grand belief.	32 Casing ery Date 11 il Conservigiven abov	95%" 5½" 27%" 37 T 06 43 ation Divisi	Sest Date i-08-11 Water 260 ion have been	TVD 7971 33 Depth So 450 2494 12365 7656 38 Test Leng 24 hrs 44 Gas 1178 Approved by: Title: Approval Date:	th 39 Tbg	2. Pressure 480 ATION DIVISION	40 Csg. Pressure 160 46 Test Method Producing
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Operator: UMLrey
Well Name: Parkway State Com #51
OGRID: 102683 API: 30-0 15- 38499 Lease Type F & P
Date C104 rec'd O6/15/201 C-104 filed for NY RT PB RE DHC Other Date of file review ANN U
Inactive Well List
APD Approval Date 03 01 / 2011 Pit Permit Approval 03 / 01 / 2011 Permit # 21(209 Pit Closure: 03 / 24 / 2011
Spud notice \(\sum \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Deviation Survey: 1 @ 5444 TD @ 12388 TV D 7970
Standard or Directional Survey / / MD TVD "As Drilled" or Amended C-102 \(\sigma \) BHL: UL \(\text{N} \) \(S 5 T 45 R 29E Footages 3 \(\text{S FNL/FSL 2006 FOV L/FEL 2006 FOV L/
COMPLIANCE: NSL NSP ART OTHER REQUIREMENTS:
Inactive Well List//_ Date to RD for approval/ \tag{/ \tag{\tag{N}} / \tag{\tag{N}} / \tag{\tag{N}} \tag{\tag{N}} DENIED//