

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-38499 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Parkway State Com						
2. Name of Operator Cimarex Energy Co. of Colorado	8. Well No. 005Y						
3. Address of Operator 600 N. Marienfeld St., Ste 600 Midland, Texas 79701	9. Pool name or Wildcat Turkey Track; Bone Spring						
4. Well Location - SHL Unit Letter C : 405 Feet From The North Line and 1980 Feet From The West Line Section 15 Township 19S Range 29E NMPM County Eddy							
10. Date Spudded 02-27-11	11. Date T.D. Reached 03-25-11	12. Date Compl. (Ready to Prod.) 05-13-11	13. Elevations (DF& RKB, RT, GR, etc) 3352 GR	14. Elev. Casinghead			
15. Total Depth MD 12388 TVD 7970	16. Plug Back T.D. MD 12276 TVD 7971	17. If Multiple Compl How Many Zones? 	18. Intervals Drilled By 	Rotary Tools Rotary Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 8052-12276 Turkey Track; Bone Spring				20. Was Directional Survey Made Yes			
21. Type Electric and Other Logs Run Porosity and Resistivity				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	450	17 1/2"	480 sx			
9 5/8"	40#	2494	12 1/4"	915 sx			
5 1/2"	17#	12365	8 3/4"	2240 sx			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7656	
26. Perforation record (interval, size, and number) 11607-12275 5 spf, 40 holes 10719-11387 5 spf, 40 holes 9831-10499 5 spf, 40 holes 8943-9611 5 spf, 40 holes 8052-8723 5 spf, 40 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11607-12275 193,019 gal 20# BORATE XL & 247,758# 20/40 SLC 10719-11387 174,069 gal 20# BORATE XL & 245,421# 20/40 SLC 9831-10499 181,570 gal 20# BORATE XL & 251,113# 20/40 SLC 8943-9611 165,923 gal 20# BORATE XL & 247,746# 20/40 SLC 8052-8723 156,659 gal 20# BORATE XL & 250,793# 20/40 SLC			
28. PRODUCTION							
Date First Production 05-15-11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping with a sub pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 06-08-11	Hours Tested 24	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 150	Gas - MCF 1178	Water - Bbl. 260	Gas - Oil Ratio 7853
Flow Tubing Press. 480	Casing Pressure 160	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						Test Witnessed By	
30. List Attachments C-102, Logs, Deviation Survey, Final Directional Survey							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.							
Signature <u>Natalie Krueger</u>				Printed Name <u>Natalie Krueger</u>		Title <u>Regulatory</u>	
E-mail Address <u>nkrueger@cimarex.com</u>				Date <u>8/10/2011</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Tansill 1050	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1200	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 2175	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	B. Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware	T. Todilto	T.
T. Drinkard	T. Bone Spring 4600	T. Entrada	T.
T. Abo Shale	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. SBSS	T. Chinle	T.
T. Penn	T. Barnett	T. Permian	T.
T. Cisco (Bough C)	T. Rustler 300	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, fromto..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology