

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-015-25890
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-4222
7. Lease Name or Unit Agreement Name:  JMD State
8. Well No. 3
9. Pool name or Wildcat W. Millman, Grayburg

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Harvard Petroleum Corporation	
3. Address of Operator PO Box 936, Roswell, NM 88201	
4. Well Location Unit Letter <u>J</u> : <u>1650</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>12</u> Township <u>19S</u> Range <u>27E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3495 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Casing Integrity Test for TA status <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Estimated start date - 3/29/05  
MIRU PU and plugging equipment  
TIH, Spot 25 sx "C" + 2% CaCl plug from 1750' to 1650', WOC, tag plug,  
mix mud (25sx gel/100 bbls brine), circ hole,  
long string cmt job did not circ, had cmt bond at 700" which was the top of CBL, therefore  
perf 2 squeeze holes at 375', break circ, squeeze 50 sx "C" w/ 2% and circ out bradenhead  
spot 40 sx "C" + 2% CaCl plug 385' to surface across 13 3/8" shoe, make sure plug does not fall back.  
clean up location.  
Erect P&A marker

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 3/22/05

Type or print name Jeff Harvard Telephone No. 505-623-1581

(This space for State use)

APPROVED BY [Signature] TITLE Paul Auguste DATE 3/28/05  
Conditions of approval, if any:

**SOUTHWEST ROYALTIES, INC.**  
**Well History Summary Sheet**

5-15-90

Operator \_\_\_\_\_ Well Name & # JMD State #3 Lease # K-4222  
 Location \_\_\_\_\_ County Eddy State NM  
 Spud Date 12-17-88 Compl. Date 12-29-88 TD 2050' PBDT \_\_\_\_\_  
 Type Well: Oil ☒ Gas \_\_\_\_\_ Other \_\_\_\_\_ Field \_\_\_\_\_

**WELL HISTORY**

60 Jts. - 2 3/8" tbg @ 1879'  
 Pump - 1 1/2" x 2" x 12'  
 Rods - 74 - 3/4" used  
 Pony Rod - 2-2'

12-17-88 Cmt w 200 sxs "C" w 2% CaCl and 1/4# SX Floccle and 100 sxs "C"  
 Neat. 140 sxs "C" w 4% CaCl. Circ to surface. WOC 8 hrs.

12-20-88 TD 2050'

12-21-88 Run 2037' 5 1/2" 20"-17" N80 csg. Cmt w 250 sxs 50/50 Poz. and 125 sxs "C" w 2% CaCl, 2% Halad 4 and 2% CFR-3.

12-22-88 Perf 4 shots / ft. 1796'-1800, 1810'-1824', 1836'-1840'. Spot 7 1/2% NEFF acid across perf. AT w 500 gal 7 1/2% NEFF followed w 500# Rock salt blk in 10 bbl. brine followed by 500 add. gal. 7 1/2% NEFF.

12-28-88 FT w 30,000 gals gel 2% KCL utr. and 65,000# 12/20 sd.

312' 8 5/8" 24" csg.

312' Cmt. 460 sxs. Circ.

2037' 5 1/2" 20"-17" N80 csg.

23/8" tbg @ 1879'

2037' Cmt 375 sxs.

TD 2050'

1796'  
4 h/ft.  
1800'  
1810'  
4 h/ft.  
1824'  
1836'  
4 h/ft.  
1840'

Comments: \_\_\_\_\_