

Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OGD  
AUG 29 2011  
RECEIVED

WELL API NO. 30-015-38334
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Diamond PWU 22
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat Seanton Draw, Bone Spring <del>Fuller Track</del>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator: Devon Energy Production Company L. P.

3. Address of Operator:  
20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter D : 575 feet from the North line and 330 feet from the West line  
Section 22 Township 19S Range 29E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3331' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/26/11: Set anchors & ND WH NU BOP  
4/28/11: RU PU, RIH w/mill tooth bit, string mill & 141 jts 2 7/8" N-80 tbg. Drill out DV tool @ 4488' & dress out. CHC. Test csg.  
4/29-5/2/11: TAG @ 11,174', pick up swivel & clean out to PBTD @ 12,188'. CHC. Displace hole w/390 bbls 2% KCL.  
5/3/11: RU WL, RIH w/CBL/GR/CCL tools to 7300', pull log to 2600'. RD WL.  
5/4/11: RIH w/TCP guns, 396 jts 2 7/8" tbg & 2 7/8" tbg subs to space out guns. Perf @ 12,156-58', 11,870-72', 11,580-82' (36 holes).  
5/5/11: ND BOP NU frac tree w/10K sleeve. Set flow back manifold, prep to frac.  
5/9/11: Frac w/5079 bbls Viking D 2800 X-link fluid w/12,966# 100 mesh snd, 234,637# 20/40 wh snd, tail w/55,413# 20/40 super LC sand, Flush w/269 bbl slk wtr. RIH w/plug & guns, set plug @ 11,390'. Perf 10,715-17' (12 holes). 11,003-5', 11,291-93' (36 holes). Drop ball, pump 28 bbls slk wtr 7 1/2% HCl. Pump 5,099 bbls Viking 2800 D X-link fluid w/11,799# 100 mesh snd 231,193# 20/40 white sand, tail w/67,842# 20/40 super LC. Flush w/249 bbls slk wtr. RIH w/plug, set @ 10,530'. Perf @ 10,426-28', 10,138-40', 9850-52' (36 holes). Drop ball, pump 28 bbls slk wtr 7 1/2% HCl. Pump 5239 bbls Viking 2800 D X-link fluid w/9556# 100 mesh snd, 232,212# 20/40 wh sand, tail w/68,283# 20/40 Super LC.  
5/10/11: Drop ball, pump 28 bbls slk wtr, 7 1/2% HCl. Pump 5239 bbls Viking 2800 D X-link fluid w/9710# 100 mesh sand, 229,323# 20/40 white sand, 71,163# 20/40 white sand in place of Super LC, flush w/214 bbls slk wtr. RIH w/plug & set. Perf @ 8697-99', 8408-10', 8120-22' (36 holes). Drop ball, pump 28 bbls slk wtr, 7 1/2% HCl. Pump 5356 bbls Viking 2800 D X-link Fluid w/6679# 100 mesh sand, 198,606# 20/40 white sand, tail w/72,180# 20/40 Super LC. Flowback well.  
5/16/11: TOP @ 5:00pm

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spence Laird TITLE Regulatory Analyst DATE 8/24/11

Type or print name Spence Laird E-mail address: Spence.Laird@dmr.com PHONE: 405.228.8973

For State Use Only

APPROVED BY: TC Shepard TITLE Geologist DATE 8/22/2011

Conditions of Approval (if any):