State of New Mexico District 1 1625 N. Franch Dr., Hobbs, NM 88240 Energy, Minerals & Natural Resources Department

Form C-104 Revised Feb. 26, 2007

District II

Printed Name

e-Mail Address:

8/24/2011

Title[,]

Date

Spence Laird

Regulatory Analyst

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Phone

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Oil Concervation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

5 Copies

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Processor Submit to Appropriate District Office 1. REQUEST: 57710

2 9 2011

REQUEST: 1. R AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT **Operator Name and Address** DEVON ENERGY PRODUCTION COMPANY, LP 6137 20 North Broadway, Oklahoma City, OK 73102-8260 Reason for Filing Code / effective date NWAPI Number Pool Name Pool Code 30-015-38338 Scanlon Draw; Bone Spring **Property Code Property Name** Well Number 38430 **Emerald PWU 20 Surface Location** UI or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Line County **20 19S** D 29E 400 North 330 West Eddy **Bottom Hole Location** UI or lot no. Section Township Lot.ldn Feet from the North/South Line Feet from the East/West Line County Range Eddy **19S** 29E 400 330 20 North East C-129 Expiration Date Lse Code **Producing Method Code Gas Connection Date** C-129 Permit Number C-129 Effective Date S F 5/7/2011 III. Oil and Gas Transporters O/G/W Transporter Transporter Name **OGRID** and Address 35103 Sunoco Partners Marketing & Terminals LP O PO Box 5095, Sugar Land, TX 77478 **DCP Midstream** G 9171 PO Box 50020, Midland, TX 79710-0020 IV. Well Completion Data 23 TD 26 DHC, MC Spud Date **Ready Date** PBTD 25 Perforations 11,796 2/20/2011 5/7/2011 12,214' 8080'-12,129' 7 Hole Size Casing & Tubing Size Depth Set Sacks Cement 17 1/2" 13 3/8" 48# H-40 327' 375 sx Class C 9 5/8" 2502' 12 1/4" 40# J-55 1052 sx Class C 8 3/4" 5 1/2" 17# P-110 12,207 1825 sx Class H 600 sx Class C Well Test Data Date New Oil Test Date Test Length Tbg Pressure Csg. Pressure Gas Delivery Date 5/7/2011 5/7/2011 5/7/2011 24 Choke Size Oil Water Gas Test Method 808 622 780 I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief Signature n Approved by: PETROLEUM ENGINEER

Title

Approval Date

SEP

Operator Devon Energy
Emerald PWL 20 # 14
Ogrid 6137 API 30-0 45 - 38338 Lease Type F P
Date C104 rec'd
Inactive Well List Additional Bonding 1602/4 OK
APD Appvl Date 12/30/10 Pit Permit Appvl 12/30/10 PI211022
Spud notice 2 /20/\square /20/\square /20 \quare TOC amended required Intermediate PT TOC amended required Production csg PT TOC amended required
TD reached// Rig Rel'd 3 / \(\frac{7}{\sqrt{1}}\) Deviation Survey@ TD @ Pit Closure 7 / \(\frac{28}{\sqrt{4}}\)
Directional Survey Reca Stylu MD 12214 TVD 7883 "As Drilled" C-102 BH Location: Sec. TWS. RGE.
Completion sundry 8 / 29/U Logs , Completion report 8 / 29/U Logs ,
COMPLIANCE: NSL NSP HOB
OTHER REQUIREMENTS:
PENDING STATUS NOTED IN RBDMS / COMMENTS
Inactive Well List//_ C-104 for N P/R E DHC Additional Bonding Date C104 approved 9 / \ \frac{1\frac{1}{2}}{2} / \frac{1}{2}
Reviewed by: Date C104 denied /