

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No
NMNM103876

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM126360

8. Lease Name and Well No.
BLITZEN 35 FEDERAL COM 1H

9. API Well No
30-015-36044-00-S1

10. Field and Pool, or Exploratory
ANDERSON

11. Sec., T., R., M., or Block and Survey
or Area Sec 35 T16S R28E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
03/30/2011

15. Date T.D. Reached
04/24/2011

16. Date Completed
☐ D & A ☒ Ready to Prod.
06/15/2011

17. Elevations (DF, KB, RT, GL)*
3592 GL

18. Total Depth: MD 10409
TVD 6659

19. Plug Back T.D.: MD 10409
TVD 6659

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
HI-RESLATTARRAYM HNGS; DENSITY NEUTRON HNGS

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	326		800			
8.750	7.000 P-110	26.0	0	6124		1680			
6.125	4.500 P-110	11.6	6007	10300					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5934							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	7000	10050	7000 TO 10050			OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7000 TO 10050	FRAC W/1,266,746 GALS GEL, 161,590 GALS WATER FRAC G, 1,279,967# OF 30/50 WHITE, 1,79402# CRC
7000 TO 10050	ACIDIZED W/35692 GALS 20% HCL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/20/2011	06/26/2011	24	→	548.0	485 0	1040 0	42 8	0.60	ELECTRIC PUMP, SUB-SURFACE
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
SI 70	70.0	→	→	548	485	1040		POW	

28a. Production - Interval B

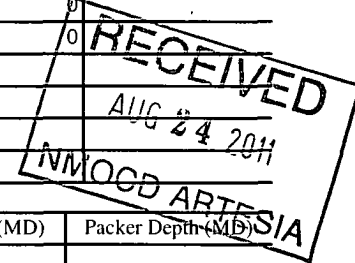
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #114558 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

OCD - Artesia



ACCEPTED FOR RECORD

AUG 20 2011

RECLAMATION
DUE 12-15-11

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
YATES	559		DOLOMITE & SAND	YATES	559
SAN ANDRES	2127		DOLOMITE & ADHYDRITE	QUEEN	1332
GLORIETA	3518		SAND & DOLOMITE	SAN ANDRES	2127
YESO	3555		DOLOMITE & ANHYDRITE	GLORIETA	3518
TUBB	4851			YESO	3555
WOLFCAMP	6727			TUBB	4851
				WOLFCAMP	6727

32. Additional remarks (include plugging procedure)
logs will be mailed

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

Electronic Submission #114558 Verified by the BLM Well Information System.
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 08/05/2011 (11KMS2256SE)

Name (please print) NETHA AARON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/04/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

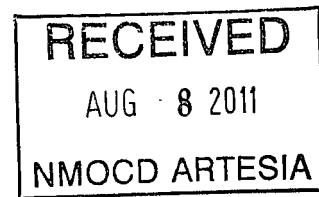
**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****



Ready Date 6-15-11
Conf. Ends 9-15-11

July 12, 2011

New Mexico Oil Conservation Division
Attn: Randy Dade
811 South First
Artesia, NM 88210



Re: Blitzen "35" Federal Com 1, API 30-015-36044

Dear Mr. Dade,

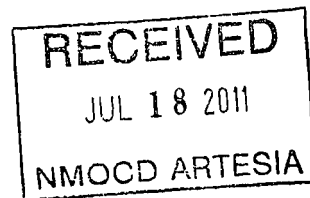
COG Operating, LLC respectfully requests that the logs and any other information pertaining to this well be kept confidential for the allowed time period.

If you have any questions please feel free to contact me at 432-818-2319.

Sincerely,

A handwritten signature in cursive script that reads "Netha Aaron".

COG Operating LLC
Netha Aaron
Regulatory Analyst
oaaron@concho.com



cc: emailed to Randy Dade