

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - Artesia

FORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrvr,
Other _____

2 Name of Operator
OGX Resources LLC3 Address P O Box 2064
Midland, Texas 797023a Phone No (include area code)
432/685-1287

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

660' FNL & 990' FEL, Sec. 24, T26S, R28E
At surface

At top prod interval reported below

At total depth 417' FSL & 966' FEL, Sec. 24, T26S, R28E

14 Date Spudded
04/04/201115 Date T D Reached
04/26/201116 Date Completed 06/16/2011
☐ D & A ☒ Ready to Prod17 Elevations (DF, RKB, RT, GL)*
2912'18 Total Depth MD 10,927'
TVD 7,040'19 Plug Back T D MD 10,923'
TVD 7,040'20 Depth Bridge Plug Set MD
TVD21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" STC	48#	0	628'		800 sxs CI H&C		surf	none
11"	8 5/8" K55	32#	0	2,606'		730 sxs Poz C		surf	none
7 7/8"	5 1/2" BTC	17#	0	10,927'		850 sxs Econ		3350'	none

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6495'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Avalon Shale	7,393'	10,804'	Cemented sleeves			
B)			(20)			
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
7,393' - 10,804'	Lateral portion of wellbore is equipped with Halliburton cemented sleeve system. This interval was fracture treated in 20 stages with 81,032 crosslink gel & 3,264,128# of 100 mesh & 20/40 sand.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
8/3/11	8/6/11	24	→	183	1705	1008			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
48/64"	280 FTP		→	183	1705	1008		Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICERECEIVED
AUG 24 2011
NMOC ARTESIAACCEPTED FOR RECORD
AUG 20 2011
[Signature]

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc)
SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Basal Anhydrite	2457'
				Lamar	2650'
				Bell Canyon	2678'
				Cherry Canyon	3525'
				Manzanita	3692'
				Brushy Canyon	4780'
				Bone Spring	6394'

32 Additional remarks (include plugging procedure)

Bureau of Land Management
RECEIVED
AUG 17 2011
Carlsbad Field Office
Carlsbad, NM

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Shelley Bush

Title Regulatory Analyst

Signature

Shelley Bush

Date 08/15/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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