

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM0545035	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator OXY USA Inc.		16696	
3. Address P.O. Box 50250 Midland, TX 79710		3a. Phone No. (include area code) 432-685-5717	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330 FSL 1829 FWL SESW (N) At top prod. interval reported below 891 FSL 1447 FWL SESW (N) At total depth 2074 FSL 667 FWL NWSW (L)		7. Unit or CA Agreement Name and No.	
14. Date Spudded 3/16/11		15. Date T.D. Reached 3/28/11	
16. Date Completed 7/30/11 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		8. Lease Name and Well No. Federal 29 # 12	
18. Total Depth: MD 8630' TVD 7988'		19. Plug Back T.D.: MD 8543' TVD 7924'	
20. Depth Bridge Plug Set: MD TVD		9. AFI Well No. 30-015-38231	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TDLO/CWL/HNGS/HRLA/MKFL/CBL		10. Field and Pool, or Exploratory Sand Dunes Delaware, West	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		11. Sec., T., R., M., on Block and Survey or Area Sec 29 T23S R31E	
23. Casing and Liner Record (Report all strings set in well)		12. County or Parish Eddy	
		13. State NM	
		17. Elevations (DF, RKB, RT, GL)* 3354' GL	

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	11-3/4"	42# H40	0	458'	-	350	94	Surf-Circ	N/A
10-5/8"	8-5/8"	32# J55	0	4002'	-	1120		Surf-Circ	N/A
7-7/8"	5-1/2"	17# J55	0	8630'	4013-5981'	1750	526	Surf-Circ	N/A

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6400'	-						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	6380'	8476'	6380-8476'	.43	100	Open
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
6380-8476'	38500g Trt Wtr + 5500g 7 1/2% HCl + 23183g WTR FRAC GR2 H + 14500g Delta Frac 200 R-16 w/ 195296# Sand

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/12/11	8/21/11	24	→	55	50	400	38.0		pumping 2" x 24'
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	55	50	400			

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 1-30-12BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICERECEIVED
SEP 19 2011
NMCD ARTESIAACCEPTED FOR RECORD
SEP 12 2011
Shut-In pending C-104 approval

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler Salado Delaware Bell Canyon Cherry Canyon Brushy Canyon Bone Springs	383. 725. 4076. 4100. 6311. 6441. 8618.

32. Additional remarks (include plugging procedure):

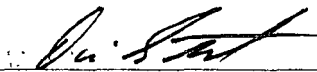
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Regulatory Advisor

Signature



Date

8/31/11

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.