

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

530' FSL & 2310' FEL, U/L O, Sec 18, T18S, R30E (SHL)

430' FSL & 2310' FWL, U/L N, Sec 17, T18S, R30E (BHL)

5. Lease Serial No.

LC063621a (SL) - NM063472 (BL)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Sand Tank 18 5H

Fed Com

9. API Well No.

30-015-38959

10. Field and Pool, or Exploratory Area

Sand Tank; Bone Spring

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>completion</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

8/01/11 MIRU - Prep well fro frac. Run GR/CBL log, TOC found at 430'. Begin 6 statge frac.

8/03/11 Finish 6 stage frac. Perforated from 8490' to 12370', 0.57", 222 holes.

Frac w/ 39.7 Mgals 7.5% HCl acid, 730 Mgals gel, 1178 Mlbs 20/40 sand, 296 Mlbs 20/40 CRC sand, 913.8 Mgals load. Flow back.

8/06/11 Prep to drill out frac plugs and clean out.

8/13/11 RIH w/ 2-7/8" production tubing and packer. Packer set at 7302'. EOT @ 7377'.

8/15/11 Place well on production.

RECEIVED

SEP 19 2011

NMOCD ARTESIA

ACCEPTED FOR RECORD

SEP 12 2011

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 08/24/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Sand Tank 18 Fed Com #5H Frac Summary

Stage	Cluster MD	Distance Between Clusters	# Perfs	7.5% HCl gals	Clean Mgals	SW Mgals	Gel Mgal	Slurry Mgals	Mlbs Prop	Mlbs 20/40	Mlbs 20/40 CRC	Max Sand PPA
1	12,370		10	6000	172	8	143	171	256	202	54	5
	12,200	170	10									
	12,030	170	9									
	11,860	170	8									
2	11,690	170	10	6000	140	8	107	103	225	172	53	5
	11,520	170	10									
	11,350	170	9									
	11,190	160	8									
3	11,000	190	10	6000	136	7	111	132	235	183	52	5
	10,850	150	10									
	10,660	190	9									
	10,490	170	8									
4	10,330	160	10	6000	155	6	132	151	245	204	41	5
	10,160	170	10									
	9,990	170	9									
	9,820	170	8									
5	9,650	170	10	6000	132	6	109	134	238	195	43	5
	9,480	170	10									
	9,310	170	9									
	9,140	170	8									
6	8,970	170	10	9720	140	5	128	144	275	222	53	5
	8,800	170	10									
	8,630	170	9									
	8,490	140	8									

1 st Bone Spring Sand

8140 TVD

3300 psi reservoir pressure

135 BHST

# Clusters 24

# Perfs 222

Totals:

Clean 875 Mgals

SW 38.8 Mgals

Gel 730 Mgals

7.5% HCl 39.7 Mgals

Counted:

Prop 1474 Mlbs

20/40 1178 Mlbs

20/40 CRC 296 Mlbs