

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5 Lease Serial No. USA NMNM 099040	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., - Other _____										6 If Indian, Allottee or Tribe Name	
2 Name of Operator Devon Energy Production Co., LP										7 Unit or CA Agreement Name and No	
3 Address 20 North Broadway OKC, OK 73102					3a. Phone No (include area code) (405)-552-7802					8 Lease Name and Well No Sirius 17 Federal 2H	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 450' FNL & 200' FEL At surface 1474' FNL & 326' FEL At top prod interval reported below 1681' FNL & 350' FWL At total depth										9 AFI Well No. 30-015-38454	
14 Date Spudded 03/12/2011										10 Field and Pool or Exploratory Hackberry; Bone Spring, North West	
15 Date T.D Reached 05/16/2011										11 .Sec., T, R, M, on Block and Survey or Area Sec 17-T19S-R31E	
16 Date Completed 06-11-2011 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod										12 County or Parish Eddy	
17 Elevations (DF, RKB, RT, GL)* 3467'										13 State NM	
18 Total Depth MD 13,180' TVD 8,908'					19. Plug Back T D MD 13,088' TVD					20 Depth Bridge Plug Set MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, CNL & IND										22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23 Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled		
17 1/2"	13 3/8" H-40	48#	0'	531'		535 sx CI C		Surface			
12 1/4"	9 5/8" J-55	36#	0'	3130'	DV Tool @	1700 sx CI C		Surface			
8 3/4"	5 1/2" P-110	17#		9220'	5438' - 5440'	650 sx CI H				Pilot Hole	
8 3/4"	Whipstock		8150'	8162'		350 sx CI H		8049-8882'		Cement Plug	
8 3/4"	5 1/2" P-110	17#	0'	13180'		3085 sx CI C		TOC @ 1877'		Per CBL	
24 Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 7/8"	8094'										
25 Producing Intervals											
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status					
A) Bone Spring	9100	13085	9100 - 13085	4/5/6 SPF	180 shots	Producing					
B)				(see detail)							
C)											
D)											
26 Perforation Record											
27. Acid, Fracture, Treatment, Cement Squeeze, etc											
Depth Interval		Amount and Type of Material									
9100 - 13085'		Acidize w/10,695 gals 7.5% HCL. Frac w/365,180 # 20/40 Super LC snd, 1,232,080 lbs Ottawa 20/40 snd & 50,880 lbs of Ottawa 100M.									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
06/11/11	06/11/11	24	→	698	677	492			Pumping		
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	450#	490#	→	698	677	492	969.914	Producing			
28a Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→								

\*(See instructions and spaces for additional data on page 2)

RECLAMATION  
DUE 12-11-11

ACCEPTED FOR RECORD

SEP 17 2011

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc )  
Sold

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Delaware Bone Spring Lime	4845' 6546'
				1st Bone Spring Sand 2nd Bone Spring Lime	7913' 8134'
				2nd Bone Spring Sand	8811'

## 32 Additional remarks (include plugging procedure)

Please note: Spud sundry denoted 235 sx CI C to cmt 13 3/8" casing. Tail of 300 sx CI C, was inadvertently omitted; cemented to surface.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd )
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature [Signature]Date 08/22/2011

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)