District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr Santa Fe NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Revised June 10, 2003

Form C-104

Submit to Appropriate District Office 5 Copies

The content of the					Santa Fe,						AMENDED REPORT	
	I.		UEST 1	FOR AI	LLOWAB	LE AND A	UTHO				NSPORT	
	-					er ,						
Middland, Tx 79701												
30 - 015-38494 Benson: Bone Spring S200 Property Case Property Name Crescent Hale 11 Federal Well Number O01 O02												
	⁴ API Number ⁵ Pool Name											
	⁷ Property Code									9 Well Nui	mber	
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PO Box 2039 Tulsa, OK	OGRID											
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Same as above V. Well Completion Data	IV Produced Wet	or		 .						MINT	OCD AIL	
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Approved by: Printed name: Natalie Krueger Title: Regulatory Analyst E-mail Address: nkrueger@cimarex.com			given abov	ve is true a	nd complete t	O		//	1 0	,		
Title: Regulatory Analyst Approval Date: 10/3/2011 E-mail Address: nkrueger@cimarex.com		1/	,			Approved by		1	S/1/4	Mul		
E-mail Address: nkrueger@cimarex.com	<u>\ </u>	rueger	ny		······································	Title:	Title: Sportrist					
	Printed name: Natalie Kı			,			/	1 194 11.0	511			
Date: August 25, 2011 Phone: 432-620-1936		yst				Approval Da	le:	1/1/28	וזחפ	/	,	
7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Title: Regulatory Anal		rex.com	1		Approval Da	le:	10/3	2011	,	,	

Operator: Lembrex	
	Well Name: Crescent Hale 11 Fed #1
OGRID: 162683	API: 30-0 15 - 38494 Lease Type FS P
Date C104 rec'd	C-104 filed for N RT PB RE DHC Other
Inactive Well List Additional Bonding:	of <u>/233</u>
APD Approval Date 02/01/ Pit Permit Approval 02/26/	
Spud notice	<u>u</u> ⁄
Casing: Surface 13.375	amended required
Intermediate 9.625	amended required amended required
Production <u>5.5</u> TD Reached: <u>04 / 62 / 20</u>	amended required
Rig Released://	<u>u</u>
Deviation Survey:((a	@ 8175 TD@ 13018 TVD 8676
"As Drilled" or Amended C-102	MDTVD
Completion Sundry: 08/04/2 Completion Report: 09/12/2 Logs 8-24-11 (2)	oll V
COMPLIANCE: NSL	NSD
DHC	NSPART
OTHER REQUIREMENTS:	
Inactive Well List// Additional Bonding	Date to RD for approval/
Reviewed by:	DENIED / /