

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3 Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
200 FNL 1980 FEL B 35 T24S R31E
BHL 859 FSL & 2007 FEL PP: 232 FNL & 1978 FEL

5 Lease Serial No
SHL: NMNM012121 BHL: NM 036379

6 If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NM 709286

8 Well Name and No.
Cotton Draw Unit 155H

9. API Well No.
30-015-38607

10. Field and Pool, or Exploratory
Poker Lake East; Delaware

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Completion Report
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has

7/21/11 -8/ MIRU Completion rig. Test csg and BOP 1500 psi, no leaks. DO DV tool. CHC. Test csg 1500 psi, 15 mins. RU WL TOC @ 3950'. DH w/ 260 bbls 2 % KCL. ND BOP. Perf : 11,692-11,763'; 11,272-11,646'; 10705'-11,085'; 10,138'10,518'; 9571-9951';9004'-9384' and 8437'-8817'. NU frac valve. LH: Total w/ 1,515,900# 20/40 white sd; 62,600# 100 mesh white sd and 10,500 gals 7.5% HCL. (See attached detailed summary). FWB. ND Frac & I NU BOP. DO frac plugs. CHC. NU WH. RU ESP & RIH w/ 2 7/8" x 4' sub. ND BOP. Left BHA @ 7546'. RD PU. TOP.



14. I hereby certify that the foregoing is true and correct

Signed Name Judy A. Barnett X8699
Title Regulatory Specialist Date 9/6/2011

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any.

This is O.C.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, malicious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side



COTTON DRAW UNIT 155H - Permian Basin Stimulation Summary - Page No. 1 - Date:

HYDRAULIC FRAC 8/2/2011 08:05 DELAWARE, OH 11,692.0 ftKB 11,763.0 ftKB BJ Services White Sand 4585 LBS 162873 LBS											
Proppant Frm (lb)	Proppant WB (lb)	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	Breakdown Pressure (psi)	Avg Treat Pressure (psi)	Rate (avg) (bbl/	Max Treat Pressure (psi)	Rate (max) (bbl)	Max Conc (lb/gal)	
162,140.0	155,349.0	2908.20	0 0	1,056.0	2,206.0	2,390.0	79	3,884.0	82	4.00	
HYDRAULIC FRAC 8/2/2011 12:10 DELAWARE, OH 11,272.0 ftKB 11,646.0 ftKB BJ Services White Sand 5660.5 LBS 309649 LBS											
Proppant Frm (lb)	Proppant WB (lb)	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	Breakdown Pressure (psi)	Avg Treat Pressure (psi)	Rate (avg) (bbl/	Max Treat Pressure (psi)	Rate (max) (bbl)	Max Conc (lb/gal)	
305,142.0	310,625.0	6146.80	0 0	819 0	4,230.0	4,160.0	80	6,090.0	81	4.00	
HYDRAULIC FRAC 8/2/2011 17:05 DELAWARE, OH 10,705.0 ftKB 11,085.0 ftKB BJ Services 304659 LBS White Sand 9387 LBS											
Proppant Frm (lb)	Proppant WB (lb)	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	Breakdown Pressure (psi)	Avg Treat Pressure (psi)	Rate (avg) (bbl/	Max Treat Pressure (psi)	Rate (max) (bbl)	Max Conc (lb/gal)	
300,348.0	310,625.0	5303.30	0.0		6,297.0	4,580 0	77	5,543.0	81	4.00	
HYDRAULIC FRAC 8/2/2011 20:41 DELAWARE, OH 10,138.0 ftKB 10,518.0 ftKB BJ Services 308608 LBS White Sand 9379 LBS											
Proppant Frm (lb)	Proppant WB (lb)	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	Breakdown Pressure (psi)	Avg Treat Pressure (psi)	Rate (avg) (bbl/	Max Treat Pressure (psi)	Rate (max) (bbl)	Max Conc (lb/gal)	
310,509.0	310,625 0	5277.20	0.0	1,001.0	4,146 0	4,905.0	76	5,832 0	81	4.00	
HYDRAULIC FRAC 8/3/2011 11:45 DELAWARE, OH 9,571.0 ftKB 9,951.0 ftKB BJ Services 308278 LBS White Sand 9306 LBS											
Proppant Frm (lb)	Proppant WB (lb)	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	Breakdown Pressure (psi)	Avg Treat Pressure (psi)	Rate (avg) (bbl/	Max Treat Pressure (psi)	Rate (max) (bbl)	Max Conc (lb/gal)	
305,304.0	310,625.0	5268.80	0.0	959.0	5,274.0	4,150.0	80	5,850.0	81	4.00	
HYDRAULIC FRAC 8/3/2011 15:20 DELAWARE, OH 9,004.0 ftKB 9,384.0 ftKB BJ Services 306086 LBS White Sand 9355 LBS											
Proppant Frm (lb)	Proppant WB (lb)	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	Breakdown Pressure (psi)	Avg Treat Pressure (psi)	Rate (avg) (bbl/	Max Treat Pressure (psi)	Rate (max) (bbl)	Max Conc (lb/gal)	
315,154.0	310,625 0	5216.30	0.0	1,114.0	4,780.0	4,110 0	81	5,240.0	82	4.00	
HYDRAULIC FRAC 8/4/2011 09:35 DELAWARE, OH 8,437.0 ftKB 8,817.0 ftKB BJ Services 359716 LBS White Sand 9330 LBS											
Proppant Frm (lb)	Proppant WB (lb)	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	Breakdown Pressure (psi)	Avg Treat Pressure (psi)	Rate (avg) (bbl/	Max Treat Pressure (psi)	Rate (max) (bbl)	Max Conc (lb/gal)	
354,537.0	310,625.0	5580.10	0.0	1,136.0	5,197.0	4,385 0	79	5,267.0	80	4.00	