

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other _____ b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other						5. Lease Serial No <b>SHL: NMNM012121 BHL: NM 036379</b>			
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>						6. If Indian, Allottee or Tribe Name			
3. Address <b>20 North Broadway, Oklahoma City, OK 73102-8260</b>				3a. Phone No. (include area code) 405-235-3611		7. Unit or CA Agreement Name and No.			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>200 FNL 1980 FEL</b> At top prod. Interval reported below At total Depth <b>BHL: 859 FSL &amp; 2007 FEL</b> <b>PP 232' FNL &amp; 1978' FEL</b>						8. Lease Name and Well No. <b>Cotton Draw Unit 155H</b>			
						9. API Well No. <b>30-015-38607</b>			
10. Field and Pool, or Exploratory <b>Poker Lake East; Delaware</b>						11. Sec, T, R, M., on Block and Survey or Area <b>B 35 T24S R31E</b>			
12. County or Parish <b>Eddy</b> 13. State <b>NM</b>						17. Elevations (DR, RKB, RT, GL)* <b>3498'</b>			
14. Date Spudded <b>5/27/2011</b>		15. Date T.D. Reached <b>7/2/2011</b>		16. Date Completed <b>9/1/2011</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.					
18. Total Depth MD <b>12,225'</b> TVD <b>8259'</b>		19. Plug Back T.D.: MD <b>11,621'</b> TVI		20. Depth Bridge Plug Set: MD <b>TVI</b>					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CBL;BOREHOLE/VOL;DUAL/LAT/LOG/MICRO/GUARD;SPEC/DENS/DUAL/SPACE/NEUTRON</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	815'		800 sx C; Circ 56 bbls		Surface	
12 1/4"	9 5/8" J55	40#	0	4402'		1520 sx C; Circ 186 bbls		Surface	
8 3/4"	5 1/2" N80	17#	0	12,225'	DV @ 5042'	1925 sx H; 475 sx C		TOC 3950'	CBL
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	5020'								
25. Producing Intervals									
Formation		Top	Bottom	26. Perforation Record					
Delaware		8,437	11,763	Perforated Interval		Size	No Holes	Perf Status	
				8437-11763'				producing	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
8437-11763'		Total w/ 1,515,900# 20/40 white sd; 62,600# 100 mesh white sd and 10,500 gals 7.5% HCL (See attached)							
<b>RECLAMATION</b>									
<b>DUE 3-1-12</b>									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/1/2011	9/1/2011	24	→	530	430	998			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	530	430	998	813		
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

RECEIVED  
 SEP 22 2011  
 NMOC D ARTESIA

ACCEPTED FOR RECORD  
 Pumping

SEP 17 2011

BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

**sold**

Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Delaware	4379'	4402'	SW	Rustler	699'
Bell Canyon	4402'	5366'	SW	Salado	1058'
Cherry Canyon	5366'	6691'	SW	Delaware /Lamar	4379'
Brushy Canyon	6691'	TD	OIL	Bell Canyon	4402'
				Cherry Canyon	5366'
				Brushy Canyon	6691'

Additional remarks (include plugging procedure):

7/4/11 - Report per approval notes of 3160-5 dated 7/31/11 both stages of cement on production csg set @ 12,225. RU BJ 1st stage lead w/ 375 sx 35:65:6 POZ H, Yld 2.01 cf/sx Tail w/ 1550 sx POZ 50:50 Yld 1.28 dv/sx. 2nd stage Lead w/ 325 sx C, Yld 2.89 cf/sx. and tail w/ 150 sx C, Yld 1.38 cf/sx.


Circle enclosed attachments.

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

Name (Please print) Judy A. Barnett X8699

Title Regulatory Specialist

Signature 

Date 9/6/2011

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.