UNITED STATES

DEPARTMENT OF THE INTERIOR

FORM APPROVED OCD Artesiã

OMB NO 1004-0137 Expires July 31, 2010

BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOT LEASE DESIGNATION AND SERIAL NO

								/	SED				INIV	11NIVI 1 1 2 9 3	U			
la Type of Web	_	Oıl Well	=	Gas Wel	_	Dry Deepen	Oth	P NMC		Resvr	POII 6	INDIA	N ALLOTT	EE OR TRIBE	NAME			
o Type of Con	X.	Other	·· 🍱	WOIRCY	" Ш	Беереп	L ' ' ' ' ' '	g Duck		ARTI	SIA 7	UNIT	AGREEME	NT				
2 Name of Ope	rator				-1.							FARM	OR LEASI	ENAME				
	perating LL	C												ess 29 Fed	eral #3	3H		
	/. Main Stre	-					3a	Phone No ('include a 5-74 8- 6		e) 9	API W		-015-38642	2			
Artesia, NM 88210 4 Location of Well (Report location clearly and in accordance with Federal requirements)* 10 FIELD NAME																		
			•				•	nisj*				U FIEL		rry. Bone S	Snring	•		
At surface 330' FNL & 2200' FWL, Unit C (NENW)													Hackberry; Bone Spring 11 SEC T. R. M. OR BLOCK AND SURVEY					
At top prod Interval reported below OR AREA 29 T 19S R 31E 12 COUNTY OR PARISH 13 STATE													1E					
At total depth	336' FSI	L & 200	57' FW	/L, Un	it N (SESW)						Eddy		NM			
14 Date Spudded 15 Date T D Reached 16 Date Completed 8/21/11											1	17. ELEVATIONS (DF, RKB, RT, GR, etc)*						
4/6/	11		5/1/1				D.	& A	X		to Prod		3472'	GR	3490'	KB		
18 Total Depth	MD TVD	13335' 8967'	19	Plug ba	ck T D	MD TVI		1329 896		20	Depth Bri	dge Plug	Set MD TVI					
21 Type Electric & other Logs Run (Submit a copy of each) 22 Was well cored? X No Yes (Submit analysis)																		
DLL, DSN Was												/as DST run? X No Yes (Submit report)						
·												al Survey	_	Yes (Submit c	ору)		
23 Casing a	and Liner Record	(Report al	l strings :	set in wei	1)					L	·····		<u> </u>					
Hole Size	Sıze/ Grade	Wt (#/ft)	Тор	Top (MD) Bottom(I			Stage Cer Dep		No of Sks & Ty of Cement		Slurry	Vol (Bbl)	Cement Top*	Amo	ount Pulled		
17 1/2"	13 3/8" H40	48	3#	0		54	13'			700 sx				0	1	Vone		
12 1/4"	9 5/8" J55	36# &	દ 40#	0	4		73'			2325 sx				0	1	Vone		
7 7/8"	5 1/2" P110	17	7#	0	0		335'	8338'		1850 sx				800'	1	None		
24 Tubing I	Dana-1							L										
Size	Depth Set (M	D) Pac	ker Dept	th (MD)	St	ze	Dept	h Set (MD)	Packer	Depth (1	MD)	Sıze	Depth	Set (MD)	Packer D	epth (MD)		
None								· · · · · · · · · · · · · · · · · · ·										
25 Producir	ng Intervals						26	Perforation	Record									
	Formation		To		Bottom 13273'			Perforated In	nteval	Size		No of Holes		Perf Status				
	one Spring		91	00,	132	.73					0.42		368	Open				
B)							<u> </u>			+								
D)										\dashv		+						
	ecture Treatment,	Cement So	ueeze, E	tc			<u> </u>											
De	epth Interval								Amount as	nd Type	of Mategial	7/1-	חדרה	ר ח ח ד	٦٢٨	000		
910	00-13273'		Acdz	w/238	56 gal	7 1/29	%; Fra	c w/2873	821# s	and &	244378	0 gal	luid	<u> </u>	<u> </u>	<u> </u>		
							_											
																		
													-SEP	-1 4 201				
28 Production	on- Interval A							 -			-		1/2	2				
Date First	Test Date	Hours	Test		Oıl	Gas		Water	Oil Grav	rity	Gas	4	roduction N	tethod		}		
Produced	0/21/11	Tested	Tested Production			MC		Bbl	Corr AF		Gravity	/BUF	ZAU OF I	DEFEMIN	AGEM	ENT		
8/25/11 Choke Size	8/31/11 Tbg Press	Csg	24 F	Ir Rate	662 Oil Bbl	Gas	768	1246 Water	Gas Oil		Well Stat		ARLSBA	D EIFTPHY (I)	<u> 왕IUL</u>			
Flwg Press 270#						MCF		Bbl Ratio						Producing	3			
28a Production	on- Interval B		<u></u>		302		. 00	1 1270	ــــــــــــــــــــــــــــــــــــــ		' .							
Date First	Test Date	Hours	Test		Oıl	Gas		Water	Oıl Grav	-	Gas	F	roduction N	1ethod				
Produced		Tested	Prod	duction	ВЫ	МС	F 	Bbl	Corr AI	PI	Gravitv	_						
	Tbg Press Flwg SI	Csg Press	24 H	Ir Rate	Oil Bbl	Gas MC		Water Bbl	Gas Oil Ratio		Well Stat	us		LAMA				

^{*} See instructions and spaces for additional data on page 2)

	on- Interv							,							
Date First Produced	1 1		Hours Tested	Test Production		Oil Bbl	Gas MCF			Oil Gravity Corr API	Gas Gravity	Production Metho	od .		
Choke Size	Tbg Pres Flwg SI	SS	Csg Press	24 Hr R	ate	Oıl Bbl	Gas MCF	Water Bbl		Gas Oil Ratio	Well Status	•			
28c Producti	on- Interv	al D													
Date First Produced	Test Date		Hours Tested		Test C Production F		Gas MCF	Water Bbl		Oil Gravity Corr API	Gas Gravity	Production Method			
Choke Size			Csg Press	24 Hr R:	Ir Rate Oil Bbl Gas Water Gas MCF Bbl Rati		Gas Oil Ratio	Well Status							
29 Disposition	l	ld usad	for fuel yes		<u> </u>		<u> </u>								
Sold	01 043 (50	пи, изси	jor juei, ver	neu, eic j											
30 Summary of	Porous Z	ones (inc	lude Aquife	ers)						31 Forma	tion (Log) Markers				
Show all im- including de-	portant zo	nes of po	orosity and o	contents the					ts,			•			
Format	tion	Тор	Bott	tom	Descriptions Contents, Et						Name		Top		
		_	_							 			Measured Depth		
Delaware		439	4' 66	81'						Rustler			390'		
Bone Spring	g	668									Salt		760'		
•											of Salt		2001'		
										Yates			2124'		
	1 1									Seven F		2278'			
	,									Delawa Bone S			4394' 6682'		
									pring	0002					
	ļ		ļ												
										İ					
													тр 13335'		
32 Additiona	l remarks	s (ınclu	de pluggin	g procedu	re)								тр 13335		
		,													
	~														
33 Indicate w	hich iten	ns have	been attac	hed by pla	ıcır	ıg a check ı	n the appro	priate box	es						
X Electrical/ Mechanical Logs (1 full set required) Geologic Report DST Report X Directional Survey															
Sundry N	otice for plu	ugging an	d cement veni	fication			Core Analysi	s		X Other	Deviation Re	eport			
34 I hereby cert	ify that the	e forego	ing and attac	ched inform	atio	n is complete	e and correct	as determin	ed fr	om all available	records (see attack	ned instructions)*			
Name (pleas	e print)	Storm	i Davis					Tr	tle .	Regulatory	Analyst				
Signature	\$	la	<u> </u>		d	we		Da	ite -	9/7/11			· · · · · · · · · · · · · · · · · · ·		
Title 18 U S C Sect					e it	a crime for any	person knowir	ngly and willf	ully t	make to any dep	artment or agency of	the United States any f	alse, fictitious or fraudulent		

(Continued on page 3) (Form 3160-4, page 2)