

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N French Dr , Hobbs, NM 88240 <b>District II</b> 1301 W Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd , Aztec, NM 87410 <b>District IV</b> 1220 S St Francis Dr , Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008  1. WELL API NO. 30-015-37555 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No VO-7290											
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
4 Reason for filing.  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5 Lease Name or Unit Agreement Name Cheroot BPF State Com 6 Well Number 1H												
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 10px; transform: rotate(-15deg); display: inline-block;"> <b>RECEIVED</b>          AUG 29 2011  <b>NMOCD ARTESIA</b> </div>												
8 Name of Operator Yates Petroleum Corporation																
10 Address of Operator 105 South Fourth Street, Artesia, NM 88210																
9 OGRID 025575		11 Pool name or Wildcat Wildcat; Bone Spring (Oil)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	P	3	25S	27E		660	South	330	East	Eddy						
BH:	M	3	25S	27E		698	South	358	West	Eddy						
13. Date Spudded RH 2/1/10 RT 4/30/11		14 Date T D Reached 5/20/11		15 Date Rig Released 5/23/11		16 Date Completed (Ready to Produce) 8/19/11		17 Elevations (DF and RKB, RT, GR, etc ) 3191'GR 3214'KB								
18 Total Measured Depth of Well 12,604'			19 Plug Back Measured Depth 12,509'		20 Was Directional Survey Made? Yes (Attached)		21 Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL									
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,049'-12,499' Bone Spring																
<b>23 CASING RECORD (Report all strings set in well)</b>																
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
20"		Conductor		40'		26"		Redi-mix to surface								
13-3/8"		48#		395'		17-1/2"		370 sx (circ)								
9-5/8"		36#		2403'		12-1/4"		940 sx (circ)								
5-1/2"		17#		12,604'		8-1/2"		1990 sx (TOC 1903'est)								
<b>24 LINER RECORD</b>																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25 TUBING RECORD</b>											
					SIZE	DEPTH SET	PACKER SET									
26 Perforation record (interval, size, and number) 12,499' (6) 12,349' (6) 12,199' (6) 12,049' (6)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12,049'-12,499'</td> <td>Frac w/30# borate x-linked gel system, total prop</td> </tr> <tr> <td></td> <td>198,832# 20/40 Jordan, 97,080# 20/40 Super LC</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,049'-12,499'	Frac w/30# borate x-linked gel system, total prop		198,832# 20/40 Jordan, 97,080# 20/40 Super LC
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12,049'-12,499'	Frac w/30# borate x-linked gel system, total prop															
	198,832# 20/40 Jordan, 97,080# 20/40 Super LC															
<b>28 PRODUCTION</b>																
Date First Production 8/20/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Producing										
Date of Test 8/20/11	Hours Tested 24	Choke Size NA	Prod'n For Test Period 154	Oil - Bbl 154	Gas - MCF 314	Water - Bbl 1170	Gas - Oil Ratio NA									
Flow Tubing Press NA	Casing Pressure 150 psi	Calculated 24-Hour Rate 154	Oil - Bbl 154	Gas - MCF 314	Water - Bbl 1170	Oil Gravity - API - (Gorr) NA										
29 Disposition of Gas (Sold, used for fuel, vented, etc ) Sold							30 Test Witnessed By J. Brito									
31 List Attachments Directional Surveys and Logs																
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																
33 If an on-site burial was used at the well, report the exact location of the on-site burial																
Latitude					Longitude											
NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature			Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u>		Date <u>August 26, 2011</u>									
E-mail Address <u>tinah@yatespetroleum.com</u>																

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt 710'	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt 2128'	T. Atoka		T. Fruitland	T. Penn. "C
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Spring 5914'		T. Todilto	
T. Abo	T. Catile 502'		T. Entrada	
T. Wolfcamp	T. Bell Canyon 2356'		T. Wingate	
T. Penn	T. Cherry Canyon 3208'		T. Chinle	
T. Cisco (Bough C	T. Brushy Canyon 4282'		T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology