

(April 2005),

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE – Other instructions on reverse side.**

2. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WDW

2. Name of Operator

VANGUARD PERMIAN, LLC

3a. Address

5847 SAN FELIPE SUITE 300, HOUSTON, TX 77057

3b. Phone No. (include area code)

832-327-2252

5 Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL O, SEC. 11, T-19S, R-31E, 760 FSL &amp; 2180 FEL

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires March 31, 2007

5 Lease Serial No.

NMNM23002

6. If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement, Name and/or No.

12. Well Name and No

HADSON FEDERAL #1

13. API Well No.

30-015-26524

14. Field and Pool, or Exploratory Area

SWD; YATES-7RVS

15. County or Parish, State

Eddy County, NM

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other**CHANGE OF OPERATOR**

15 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be Filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced lease.

We, as new operator, accept all applicable terms, conditions, stipulations and restrictions concerning operations Conducted on the lease or portion of lease described. We meet all federal bonding requirements as follows (43 CFR 3104):

Bond Coverage: Individually Bonded

BLM Bond File No.: ~~006097~~ NMB000 761, NMB000 811

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

The effective date of this change is November 1, 2010.

16. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Britt Pence

Title

SVI of operations

Signature

*Britt Pence*

Date

11/15/2010

Accepted for record  
NMOC

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**APPROVED**

OCT 5 2011

/s/ JD Whitlock Jr

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**Conditions of Approval**

**Vanguard Permian LLC**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
3. Submit for approval of water disposal method.
4. Submit updated facility diagrams as per Onshore Order #3
5. This agency shall be notified of any spill or discharge as required by NTL-3A.
6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
8. Subject to like approval by NMOCD.