Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office District I Energ	Energy, Minerals and Natural Resources		October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-01594	
1301 W. Grand Ave., Artesia, NM 88210 OIL	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.		STATE \(\sigma \rightarrow \text{FEE} \)	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	М		B-4575	
87505 SUNDRY NOTICES AND I	REPORTS ON WELLS		7. Lease Name or Unit Agree	ment Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			. 2000 1 0000	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			DELHI B STATE	
1. Type of Well: Oil Well Sas Well Other			8. Well Number 2	
2. Name of Operator			9. OGRID Number	
Alamo Permian Resources. LLC			274841	
3. Address of Operator			10. Pool name or Wildcat	
415 W. Wall Street, Suite 500, Midland, TX 79701		REDLAKE; QUEEN-GRAYBURG-SA		
4. Well Location				
Unit Letter M: 330 feet from the		feet from the	W line	
Section 28 Township 17S Range 28E NMPM County EDDY				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
o has represented the state of				
10 (1 1 4	D . I I' . M	CNI (T	0.1 D	
12. Check Appropriat	e Box to Indicate Na	ture of Notice, I	Report or Other Data	
NOTICE OF INTENTION	N TO:	SUBS	EQUENT REPORT OF	:-
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				
	<u> </u>		LING OPNS.☐ P AND A	
PULL OR ALTER CASING MULTIPLE				
DOWNHOLE COMMINGLE	□ ·			
•	_		, ACIDIZE, & FRACTURE TRE	AT
OTHER:	(Classia et et a ell e	EXISTING PERFO		antimoted data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
8/03/11				
MIRU PU. Unhang well. Attempt to POOH w/rods, pump stuck. Use back-off tool & backed off rods. POOH w/45 %" rods. ND WH, NU BOP. Swab tbg to half pit &				
POOH w/tbg to rods. Again, RU back-off tool, backed off rods. POOH w/32 more rods. RU swab, swabbed tbg dwn. POOH w/all 62 jts tbg, SN, & perf sub. RU JSI WL, ran GR/CCL log & shot perfs 1932-1944' @ 1 JSPF. POOH w/WL				
<u>8/04/11</u>				
OWU. Unload WS, Tally in hole w/4½'x2½" treating pkr & 58 jts PH6 2½" tbg, set @ 1825.39'. Wait on acid & treat perfs 1932-1944' as follows: 500 gals Xylene				
2000 gals 15% NeFe acid				
8/05/11 OWU. RU BJ Frac Services. Frac dwn 21/8" tbg.				
Treat perfs 1932-1944' w/42,989# total 20/40 Brady Sand.				
8/06/11 OVAL SITE 20 PSI Occup to foresteel, blind office 1 by 1.5	N Gran valva malanna tunatima ula	DOOL/N/C 69 is 1	OHE the femilia DIII wholes for 23/2 the	act @ 1941?
OWU. SITP 20 PSI. Open to frac tank, bled off in 1 hr. LE Start swab. IFL 1650'. Made 5 runs, rec 14 BW.	Trac varve, release treating pk	i. roon w/ws, 56 jis i	Tho tog & pkr. Kiri w/pki & 2/8 tog,	Set (2) 1641 .
8/08/11 0WZI DHI / 1 / 6W D I / 6 10251/71	1 C) POOT //L 0	I DEL AIG O L. I	,	1025
OWU. RIH w/swab, tag SN. Release pkr, tag @ 1925' (7' a 1975'. POOH, LD tools. RIH w/MJ, perf sub, SN & 61 jts				
Test to 500 PSI, tested good. Turn well to test tank. SDFN.		•		
8/09/11			RECEI	VED
Arrive location. Well pumping ok				. 1
a 15			QCT 0.6	2011
Spud Date:	Rig Release Dat	e:		1
			NMOCD A	RTESIA
I handa and Cada and a language of the languag	and something of the	at a£ 1 1	,	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE One Store TITLE Regulatory Affairs Coordinator DATE OS				
Type or print name CARJE/STOKER / E-mail address: cstoker@alamoresources.com PHONE: 432.897.0673				
For State Use Only // (McMay)				
APPROVED BY:	TITLE OF	1091)	DATE	
Conditions of Approval (if any):		/		