

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-27346
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Judah Oil, LLC		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 568, Artesia, NM 88211		7. Lease Name or Unit Agreement Name Tecolote State Sand Point State
4. Well Location Unit Letter <u>K</u> : <u>2673</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>South</u> line Section <u>2</u> Township <u>21S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 245872
		10. Pool name or Wildcat Scanlon: Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

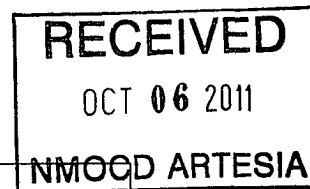
OTHER: ☒ casing repair and put on production

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work Over Procedure Attached

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:

Ashlie Valverde
Ashlie Valverde

TITLE:

production mgr.
Ashlie@judahoil.com

DATE:

10/3/11
575-246-1280

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

T. P. Shepard
T. P. Shepard

TITLE:

Geologist
Geologist

DATE:

OCT 13 2011
OCT 13 2011

Conditions of Approval (if any):

Sandpoint #1 Workover Report

5/26/11

7:00 AM - MIRU Aztec Well Service. NU BOP. Waited on water truck to pour water down w/sand.

11:30 AM - Dropped 2 sacks of sand over RBP, Casing full. POOH and laid down 152 joints of 2 7/8" tubing.

2:30 PM - RIH w/Gamma Ray and Perf Guns and shot 4 squeeze holes @ 4100'. RIH w/5 1/2 cement retainer and set @ 3875'. RD wireline. RIH w/119 joints and 15' on joint 120. Laid down 1 joint, packed off, 7:30 PM.

5/27/11

7:00 AM - Spaced out tubing w/subs. RU Par 5 cement crew. Circulated 87 BBLS fresh water over retainer. Stabbed into retainer, pumped 2 BBLS. Pressured to 3000#'s, let set 10 minutes, pressure @ 2600 #'s. Pulled stringer out of retainer. Pumped 2 BBLS, good flow. Stung back into retainer. Pumped 1 BBL water. Pressured to 3000#'s. Pulled stringer out of retainer and closed casing valve. Pumped 3 BBLS @ 600 #'s and dropped to 200 #'s in 2 minutes. POOH w/stringer. RIH w/AD-1 packer and set @ 2008'. Pumped 5 BBLS water and started circulating through 8 5/8". Pumped 10 BBLS FW pad w/good circulation, 2.5 BPM @ 250 #'s. Pumped 225 sacks of Class "C" Cement w/2% CaCL @ 2.5 BPM @ 200 #'s. Closed 8 5/8" casing and squeezed 15 sacks of cement, 1 BBL PM @ 400 #'s. SI and let set for 30 minutes. Pumped @ 1/2 BPM, pressured up to 490 #'s. Pumped 14 BBLS. Pumped total of 18 BBLS FW behind cement. Left SI @ 460#'s. SIOW, 5:30 PM.

5/30/11

7:00 AM - Unset packer. POOH and laid down packer. RIH w/6 - 3 1/2" collars and Milltooth Bit. Tagged cement @ 2339'. Ru Swivell. Drilled cement to 2594'. Tested casing to 500 #'s, held. Continued to drill Cement. Spotty until 28.

5/31/11

7:00 AM - Continued to drill cement. Drilled to 2694' and SION, 5:00 PM.

6/01/11

7:00 AM - Continued to drill cement. Drilled to 2985' and SION, 5:00 PM.

6/02/11

7:00 AM - Continued to drill cement. Drilled to 3200'. POOH w/Mill Bit. Was going to run Blade Bit w/CSG Scraper. Missing a XO for Bit. SION, 3:30 PM.

6/03/11

7:00 AM - RIH w/ 4 1/2" Blade Bit w/CSG Scraper. Started drilling cement @ 10:00 AM. Tagged @ 3200'. Drilled to 3500'. SDOW, 5:00 PM.

6/06/11

7:00 AM - Drilled cement to 3875' (top of retainer), 3:00 PM. Pressure casing to 550 PSI, held. POOH w/Blade Bit. SION, 4:30 PM.

6/07/11

7:00 AM - RIH w/Cutting Tool, Overshot, Collars. Tagged Cement Retainer. Pulling Unit had problem w/power tongs. Changed out tongs. Started drilling retainer @ 11:45 AM. Drilled retainer @ 1:00 PM.

Sandpoint #1 Workover Report

6/07/11 Continued:

Laid back Swivel and picked up tubing. Tagged 10' down. POOH. Caught top of retainer. RIH w/Spear. Caught retainer. SION, 4:30 PM.

6/08/11

7:00 AM – POOH w/Fish. Laid down retainer. RIH w/Catch Tool for RBP. Tagged fill @ 3920', 10:00 AM. POOH w/ Catch Tool. RIH W/ Milltooth Bit. Started drilling cement @ 2:00 PM. Drilled 45' in 4 hours. SION, 6:00 PM.

6/09/11

7:00 AM – POOH w/Mill Bit. RIH w/Blade Bit. Drilled 3910' to 4040' out of cement @ 12:00 PM. RIH to 4706' and tagged sand. POOH w/Bit. PU catch tool. Washed over plug and caught. Pulled 15 stands and reset plug, washed over.

6/10/11

7:00 AM – POOH w/A-1 Airset w/bullplug and laid down. RIH w/Mill Bit, tagged CIBP #1 @ 5870' Drilled out CIBP @ 2:00 PM. Picked up tubing and tagged CIBP #2 @ 5950'. Circulate sand. Drilling on plug. SLOW, 6:15 PM.

6/13/11

7:00 AM – Continued drilling CIBP. Drilled out plug @ 10:00 AM, tagged @ 6013'. Cleaned out hole and circulated until 12:30 PM. POOH w/tubing and laid down collars, 3:30 PM. RIH w/SN, 12 joints, TA, 174 joints 2 3/8" tubing. Packed off. SION, 6:00 PM.

6/14/11

7:00 AM – Pumped 40 BBLS water down casing and circulate up tubing to vacuum truck. Dropped SV and pressure to 1500#'s, held. Fished SV, (several tight spots). Landed tubing @ 5976.84'. Pulled 12 points over. Landed tubing w/2 7/8" x 2 3/8" x 0 on flange. RIH w/2' x 1 1/2" x 20' RHBC-HVR w/3' Sand Screen, 12 – 1 1/4" K bars, 147 – 3/4" rods, 82 – 7/8" rods, 1 – 6', 1 – 4', 2 – 2' x 7/8" subs, 22' polish rod w/14' x 1 1/2" liner. RPPU waiting on Pumping Unit, 2:00 PM.

6/17/11

Set 320 Pumping Unit w/8 1/2 x 10 Ajax Engine. Hooked up flowline. Left down over weekend.

6/20/11

POL @ 10:00 AM, 9 SPM, 120" stroke

6-21-11 oil-7 wtr-32 gas-tstm

6-22-11 oil-0 wtr-12 gas-tstm Well not pumping, called for pressure truck

6-23-11 held press, no pump action

6-29-11 MIRU Tyler Well Service. POOH with rods and pump. PU swab and swabbed 40 bbls pw w/5% oil cut. Samples have frac sand and iron sulfide. SION

6-30-11 150# on csg. Made 3 swab runs. Flow loine plugged with solids. Made 5 runs to reverse pit. Top of fluid is 800'. Swabbed to 1500' with 20% oil cut. Swabbed 35 bbls total fluid. SION

7-1-11 TP 140# CP 200#. FL 1330" Made 3 swab runs, recovered 15 bbls fluid w/ 10% oil cut. RU kill truck to csg and pumped 15 bbls 2% KCL. Pressured to 320# and started flowing through tbg.

Sandpoint #1 Workover Report

Pumped total of 50 bbls. ND wellhead, released TA, and laid down 2 jnts. Re-set TA and landed. Made up wellhead. SN @ 5944'. Pumped 30 bbls down tbg. RIH with pump w/3' sandscreen, and rods. Loaded tbg w/ 1.5 bbls. Spaced out pump POL @ 7:00 pm. SDOW

7-2-11 oil-16 wtr-76, gas-tstm 14 hrs

7-3-11 oil-2 wtr-20 gas 12 mcf No pump action

7-4-11 oil-0 wtr-0 gas-0 " "

7-5-11 oil 0 wtr-0 gas-0 Pressured up on tbg No pump action. Waiting on PU

7-10-11 MIRU Aztec Well Serv. POOH w/ rods and pump. NU BOP. Pulled 30 jts tbg. Well started flowing. SION

7-11-11 TP 100#. Pumped 40 bbls and killed well. POOH w/ 172 jnts, TA, laid down 8 jnts and put 4 jnts in derrick. MA was full of sand. RIH with 2 jnts MA, PS, SN, 12 joints, TA, 164 jnts. ND BOP. Set TA and landed tbg. RIH with 2 x 1-1/2 x 20' RHBC pump w/ 20' GA w/ 3' sand screen, 12 K-bars, 147-3/4, 71-7/8 rods and 1-4' and 1-6' subs. Spaced out pump and hung on. Loaded tbg. Held RDPU. Waiting on mechanic.

7-14-11 Repaired gas engine and POL.

7-15-11 oil-71 wtr-227 gas- tstm 24 hrs

7-16-11 oil-12 wtr-147 gas-tstm

7-17-11 oil-0 wtr-113 gas-tstm

7-18-11 oil-21 wtr-94 gas-tstm

End of report