

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other		AMENDED TVD					
2 Name of Operator Yates Petroleum Corporation				7 Unit or CA Agreement Name and No NA-NM 124254					
3 Address 105 S 4th Str., Artesia, NM 88210		3a Phone No (include area code) 575-748-1471		8 Lease Name and Well No Link BKT Federal Com #1HY					
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1940'FNL & 240'FEL (Unit H, SENE) At top prod Interval reported below BHL 1905'FNL & 693'FEL (Unit H, SENE)				9 API Well No 30-015-36914 10 Field and Pool or Exploratory Cottonwood Creek, Wolfcamp 11 Sec., T, R, M., on Block and Survey or Area Surface - Section 18-T16S-R25E BHL - Section 17-T16S-R25E 12 County or Parish 13 State Eddy New Mexico					
14. Date Spudded RH 1/19/09 RT 1/21/09		15 Date T D Reached 2/8/09		16 Date Completed 6/18/09 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod					
17 Elevations (DF, RKB, RT, GL)* 3550'GL 3568'KB		18 Total Depth MD 9325' TVD 4849'		19 Plug Back T D MD 9277' TVD NA					
20 Depth Bridge Plug Set MD NA TVD NA		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL VDL/Map Image Gamma Ray/CCL							
22 Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) (Attached)									
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	425'		475sx "C"		0	
12-1/4"	8-5/8"	24#	0	1000'		100sx RFC 600sx "C"		0	
7-7/8"	5-1/2"	15 5#, 17#	0	9325'		750sx PVL 600sx Poz "C" 100sx "C"		0	
24 Tubing Record						25 Producing Intervals			
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	4100'								
26 Perforation Record						27 Acid, Fracture, Treatment, Cement Squeeze, Etc			
Formation	Top	Bottom	Perforated Interval	No Holes	Perf Status				
A) Wolfcamp	5400'	9240'	9240', 8984', 8728', 8472'	40	Producing				
B)			8216', 7960', 7704', 7448'	40	Producing				
C)			7192', 6936', 6680', 6424'	40	Producing				
D)			6168', 5912', 5656', 5400'	40	Producing				
28 Production - Interval A						28a Production-Interval B			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
6/19/09	6/27/09	24	→	7	2865	195	NA	NA	Flowing
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
21/64"	925 psi	125 psi	→	7	2865	195	NA	Producing	
28b Production-Interval B						28c Production-Interval C			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc	Name	Top
					Meas Depth
San Andres	506'	1794'		San Andres	506'
Glorieta	1795'	3081'		Glorieta	1795'
Tubb	3082'	3764'		Tubb	3082'
Abo	3765'	4729'		Abo	3765'
Wolfcamp	4730'	9325'		Wolfcamp	4730'
REFER TO LOGS					

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Deviation Survey

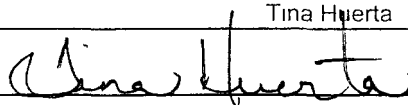
34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature



Date September 12, 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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