

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM025527A
2. Name of Operator ALAMO PERMIAN RESOURCES LLC E-Mail: cstoker@alamoresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 415 WEST WALL STREET SUITE 500 MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No (include area code) Ph: 432-897-0673 Fx: 432-686-8454		8. Well Name and No BERRY A 6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T17S R27E SWNE Lot G 1534FNL 1550FEL		9. API Well No. 30-015-00512-00-S1
		10. Field and Pool, or Exploratory EMPIRE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat.
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Alamo Permian Resources hereby withdraws the approved plug and abandon procedure for the Berry A 6 well, which was approved by the BLM 7/31/11 (see attached). While initiating the P&A operations on this well, an unknown 4 1/2" partial liner was discovered cemented inside the 5 3/16" casing string in the well with the top of the 4 1/2" liner at a depth of approximately 3' from the surface. The 4 1/2" liner was tied back to the surface on 9/26/11.

On 9/26/11 Alamo Permian Resources ran a 3 7/8" bit and 4 1/2" casing scraper to TD of 500'. On 9/28/11 a GR/CCL/CBL log was run to a logger's TD of 460'. Inspection of the CBL indicates good cement bond from approximately 274' to bottom of logged interval at approximately 452' showing good isolation of Seven Rivers production (445'-490'). On 9/29/11, a caliper log was run in the well that showed the 4 1/2" liner from the surface to a logger's depth of 59'. Further, the caliper log showed the 5 3/16" casing to have an ID of approx. 5.05", with some scale build-up on the casing.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #118940 verified by the BLM Well Information System For ALAMO PERMIAN RESOURCES LLC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/30/2011 (11DLM1419SE)	
Name (Printed/Typed) CARIE STOKER	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 09/30/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED**

Additional data for EC transaction #118940 that would not fit on the form

32. Additional remarks, continued

below 200', but otherwise in good shape to a logger's depth of 465' (Driller's depth = 445'), with open hole logger's TD of 513' (Driller's TD = 495')

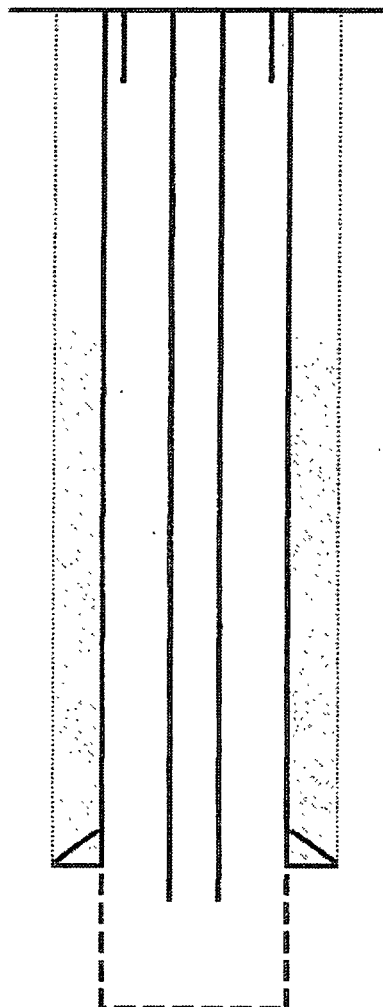
Alamo Permian Resources requests BLM approval to restore the Berry A 6 well to production with the following procedure:

- Tie back 5 3/16" casing string to surface and land 4 1/2" liner in 5 3/16" casing head. Install 4 1/2" x 2 3/8" tubing head.
- Clean out all fill inside wellbore to TD of approx. 500' and circulate hole clean.
- Acidize Seven Rivers completion with approx. 1,000 gal. 15% NEFE HCL acid by spotting acid in open hole and displacing with water.
- Flowback and clean up well after acid job.
- RIH with 2 3/8" tbg., rods, and pump; set pump at +/- 440'
- Hang well on production and test well to battery.

Updated Wellbore Diagram (see attached).

ALAMO PERMIAN RESOURCES, LLC
WELLBORE DIAGRAM

Lease/Well No.	BERRY "A" FEDERAL #6	ELEVATION	3,527'
Location	1,534' FNL & 1,550' FEL		
	G, SEC 24, T17S, 27E	FIELD	EMPIRE; YATES - SR
	EDDY CO, NM		
LEASE NO	NM-025527-A	Spudded	10/20/40
API No.	30-015-00512	Reached TD	10/28/40
		Completed	11/03/40
		LAT	
		LONG	



4-1/2" casing from surface to 60'
Cement found at top of 4-1/2" csg @ 3'
when cellar around well was excavated.
Tied 4-1/2" csg back to surface 09/27/11

TOC: 5-3/16" csg @ 274'
Based on CBL run 09/28/11

Ran Caliper Log to TD on 9/28/11.
Shows 4-1/2" csg to 59' & 5-3/16" csg to 465'
logger's depth (driller depth = 445').
5-3/16" casing looks good on log with only
small amount of scale below 200'.

5 3/16" CSG
CMT W/20 SKS

445'

Open-Hole Completion: 445' - 490'
Zone (s): 485-490'
490' TD

NATURAL FLOW @ Completion, 11/03/40. IP = 50 BOPD (flowing)
Production fell over 1st year to 8 BOPD.
ACIDIZED w/1,000 gal 15% HCl on 7/19/41. IP = 35 BOPD

CURRENT WELLBORE DIAGRAM

Revised: 9/29/2011

- H.P. Seale
09/29/11

Berry A 6
30-015-00512
Alamo Permian Resources
September 30, 2011
Conditions of Approval

Notes: The sundry and diagram do not agree on date that 4-1/2" casing was tied back to the surface. Diagram has two depths for the 4-1/2" casing.

Casing repair

- 1. Contact Paul Swartz at 575-200-7902 a minimum of 24 hours prior to commencing work to arrange for witness of casing repair and MIT of casing. If unable to contact Paul, call 575-361-2822.**
- 2. Casing design does not meet Onshore Order 2 requirements of 0.422" clearance. This will be viewed as a single string completion.**
- 3. Well is located in a high cave/karst area. Casing/tubing annulus will have to be monitored closely as it does not meet the requirement of two casings cemented to surface from the cave depth, which is approximately 350' in this area. Operator to propose a monitoring plan for BLM approval.**
- 4. Submit copy of caliper log to BLM.**

Acid job

- 1. Surface disturbance beyond the originally approved pad must have prior approval.**
- 2. Closed loop system required.**
- 3. Operator to have H2S monitoring equipment on location.**
- 4. A minimum of a 2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.**
- 5. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.**

- 6. Operator to schedule a 72 hour independent well test utilizing a test separator by October 31, 2011. Well test to be witnessed by BLM inspector. Inspector will visit site at least once daily to record readings from separator and gauge test tank. This well shall be the only well producing into the separator and test tank.**
- 7. Operator to submit subsequent sundry detailing all work completed and include final well bore schematic.**

WWI 093011