UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31
Lease Serial No.
NMLC028785A

SUNDRY	'N	101	TICES	AND	REP	PORTS	ON	WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

6 If Indian Allottee or Tribe Name

`abandoned we	6. If indian, Allottee	o. If Indian, Allottee of Tribe Name					
SUBMIT IN TRI	7 If Unit or CA/Agre	ement, Name and/or No.					
1 Type of Well ✓ Oil Well ☐ Gas Well ☐ Ott	8 Well Name and No. SL FEDERAL 1	8 Well Name and No. SL FEDERAL 1 —					
2. Name of Operator ALAMO PERMIAN RESOURCE	9 API Well No. 30-015-26541	-					
3a Address 415 W. WALL ST. SUITE 500 MIDLAND, TX 79701		3b. Phone No (include Ph: 432-897-0673 Fx: 432-686-8454	area code)	10 Field and Pool, or GRAYBURG/S/	10 Field and Pool, or Exploratory GRAYBURG/SAND ANDRES		
4. Location of Well (Footage, Sec., 7	, R, M., or Survey Description	1)		11. County or Parish,	and State ·		
Sec 12 T17S R29E NESW 33	EDDY COUNTY	EDDY COUNTY COUNTY, NM					
ULW	OODDIATE DOWNERS TO	·	DE OF MORKE	DEPOSIT OF STATE	D D		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATUI	RE OF NOTICE,	REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			TYPE OF ACTION	ı			
Notice of Intent	□ Acidize	□ Deepen	_	uction (Start/Resume)	□ Water Shut-Off		
	☐ Alter Casing	□ Fracture Trea			☐ Well Integrity		
☐ Subsequent Report	Casing Repair	New Constru			Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Aba	_	oorarily Abandon			
13 Describe Proposed or Completed Ope	Convert to Injection	Plug Back		r Disposal			
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for fi	rk will be performed or provide operations. If the operation respondenment Notices shall be file	the Bond No. on file with sults in a multiple completi	BLM/BIA. Required ion or recompletion in	subsequent reports shall be a new interval, a Form 316	e filed within 30 days 50-4 shall be filed once		
RE-ACTIVATED GAS METER			Δ	CCEPTED FO	R RECORD		
PLUMBED IN WELL COMPRI		•	i	COLI ILD IO	THE OUND		
After 10-21-11 th or plans to P & A must have not need to	e well must be only st be submitted. He Kequirements Tare Notneet we	ne of THe Goda	y Letter	SEP 3 0 JONATO BUREAU OF LAND N CARLSBAD FIEL	ANAGEMENT		
14. Thereby certify that the foregoing is	true and correct. Electronic Submission #1		BLM Well Informat	ion System			
Name(Printed/Typed) CARIE A	STOKER	Title	Title REGULATORY AFFAIRS COORDINATOR				
Signature (Electronic S	Submission)	Date	09/28/2011				
	THIS SPACE FO	R FEDERAL OR S			IVED		
Approved By		Title	nh	or record oct	03 2011		
Conditions of approval, if any, are attache certify that the applicant holds legal or equipment to conduct the applicant to conduct	uitable title to those rights in the		beiden	or lecolo	D ARTESIA		

nake to any de

partment or agency of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and well States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Pecos District
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm

In Reply Refer To: NMLC028785A 3107 (P0220)

AUG 2 3 2011

CERTIFIED—RETURN RECEIPT REQUESTED 7008 3230 0002 0987 4861

Alamo Permian Resources II LLC 415 West Wall Street Suite 500 Midland, TX 79701

Gentlemen:

Our records indicate that production on Federal oil and gas lease NMLC028785A (S L Federal #1; 3001526541) has declined to the point that we have determined that this lease is not capable of production in paying quantities. Because the lease is currently in its extended term by reason of production, it will terminate unless the lease is capable of producing hydrocarbons in paying quantities.

Under 43 CFR 3107.2-2, you are allowed 60 days from receipt of this letter in which to begin reworking or drilling operations to restore production in paying quantities on the leasehold. The lease will not terminate so long as approved operations are commenced within the 60-day period and such operations are continued with reasonable diligence until paying production is restored.

If you believe the lease is capable of production in paying quantities to pay the day-to-day operating costs, including rental and/or minimum royalty on a sustained basis, you must submit justification within 60 days of receipt of his letter.

If a reworking/drilling operation proposal or justification that the wells are capable of production in paying quantities is not submitted within 60 days from receipt of this letter, the lease will automatically terminate. A Notice of Intent to Abandon (NIA) the S L Federal #1, located in the SWSW of sec. 12, T. 17.S, R. 29.E, must be filed within 30 days, starting 60 days after receipt of this letter.

Please direct any questions to Edward G. Fernandez, Petroleum Engineer, at 575-234-2220.

Sincerely,

For Don Peterson
Assistant Field Manager,

Lands & Minerals

cc: NM 9210 Team 1